

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ **OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO**
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FSL & 1650 FEL, Sec. 8-10S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON *

(other) Production Casing, Perforate, Treat

SUBSEQUENT REPORT OF:

[illegible]

5. LEASE NM 18819
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Mountain VR Federal
9. WELL NO. 1
10. FIELD OR WILDCAT NAME Peens Slope Abo
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Unit 0, Sec. 8-T10S-R25E
12. COUNTY OR PARISH Chaves 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3518.6' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 4350'. Reduced hole to 7-7/8". Ran 108 jts of 4-1/2" 9.5# J-55 casing set at 4350'. 1-regular guide shoe set at 4350'. Float collar set at 4309'. Cemented w/350 sacks 50/50 Poz with .6% CF-9, .3% TF-4, 2% KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 4:40 PM 11-18-82. Bumped plug to 1000 psi, held for 30 minutes, OK. WOC 18 hrs. Ran 1" to 1500'. Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3792-3809' w/14 .50" holes as follows: 3792, 93, 94, 95, 96, 97, 99, 3800, 01, 02, 06, 07, 08, 09'. Spotted 1500 gallons 7 1/2% Spearhead acid. Frac'd perforations 3795-3810' (via tubing & casing) w/30000 gallons gelled KCL water, 70000# 20/40 sand, 29 tons CO2.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Supervisor

DATE 12-1-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY _____

DATE _____

JAN 14 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

* See Instructions on Reverse Side

