STATE OF NEW MEXICO P. O. BOX ENERGY NO MINERALS DEPARTMENT ANTA FE, NEW N	Ť.	Form C-132 Revised 7-15-80
APPLICATION FO	OR WELLHEAD	SA. Indicate Type of Lease
PRICE CEILING CATEGO	DRY DETERMINATION	.5. State Oil 6 Gas Lease No.
*- FOR DIVISION USE ONLY:		. State Off & Gd3 Ledse No.
DATE COMPLETE APPLICATION FILED	All Maries	mmmmm
DATE DETERMINATION MADE	D. RECEIVED	
WAS APPLICATION CONTESTED? YES NO	ADD	7. Unit Agreement Name
NAME(S) OF INTERVENOR(S), IF ANY:	APR 1 4 1983	0 Financia
	0. c. p.	8. Farm or Leuse Name
2. Name of Operator	ARTESIA, OFFICE	McCellan Beavers Fee
McClellan Oil Corporation	OFFICE	1
3. Address of Operator		10. Field and Pool, or Wildcat
P. O. Drawer 730, Roswell, New Mexico 88202		Undesignated (ABO)
UNIT LETTER I LOCATED 1650	FEET FROM THE South LINE	12. County
AND 990 PEET PROMITHE East LINE OF SEC. 3	TWP. 9S RGE. 25E HMPM	Chaves
il. Reme and Address of Purchaser(s)		
Transwestern Pipeline Company, Att: Mr. Hugh		ouston, Texas 77001
WELL CATEGO	RY INFORMATION	
Check appropriate box for category sought	and information submitted.	
 Category(ies) Sought (By NGPA Section 	No.1 102(C)(1)(C) and 107(c)	(5) Tight Formation
2. All Applications must contain:		
C-101 APPLICATION FOR PERMIT TO DR	ILL, DEEPEN OR PLUG BACK	
₹X b. C-105 WELL COMPLETION OR RECOMPLET		
C. DIRECTIONAL DRILLING SURVEY, IF RE	QUIREÓ UNDER RULE 111	
d. AFFIDAVITS OF MAILING OR DELIVERY		
3. In addition to the above, all applicat applicable rule of the Division's "Spe Price Ceiling Category Determinations"	cial Rules for Applications For Well	by the head
A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet D	eener Test)
All items required by Rule 14(1
B. NEW NATURAL GAS UNDER SEC. 102(c)(1 y
X All items required by Rule 15	The time of the test to the	1
-C. NEW ONSHORE PRODUCTION WELL		- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
All items required by Rule 16A	on Pule 16P	(A)
D. DEEP, HIGH-COST NATURAL GAS and TI		
All items required by Rule 17(1) or kule 1/(2)	
E. STRIPPER WELL NATURAL GAS		
All items required by Rule 18		
I HEREBY CERTIFY THAT THE INFORMATION CONTAINED	FOR DIVISION	USE ONLY
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.	Approved	
Mark_McClellan	☐ Disapproved	-
NAME OF APPLICANT (Type or Print)	The information contains	d hamain imaludas -33

of the information required to be filed by the applicant under Subpart B of Part 274 of the FERC regulations. Mark ME Clothan SIGNATURE OF APPLICANT Title Assistant Treasurer Date__ EXAMINER

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1	I well number:	30 - 005 -61826 -				
	not assigned, leave blank. 14 digits.)					
	pe of determination being sought:	i	102/	'a\ (1\ (C\	4	
(0	se the codes found on the front	1		(c)(1)(C)		
of	this form.)		Section	on of NGPA Ca	itegory Code	
3.0 De	pth of the deepest completion	l .		/ 00 5		
loc	ation: (Only needed if sections 103)	1		4035	feet	
or	107 in 2.0 above.)	1				
4.0 Na	me, address and code number of					001005
ap	plicant: (35 letters per line	McCle:	llan Oil Corpo	ration		024005
1 -	eximum. If code number not	Name				Seller Code
1			Drawer 730			
av	silable, leave blank.)	Street	Diawer 750	·. · · · · · · · · · · · · · · · · · ·		
İ		I	11	N.M	. 88202	
		Roswe	<u> </u>		Zip Code	
ļ		City		State	Zip Code	
1	cation of this well: [Complete (a)	Indea	ignated (Abo)			
or	(b).]	i —				
(a)	For onshore wells	Field Na	ime	**	37	
į	(35 letters maximum for field	Chave	S	<u>Ne</u>	<u>w Mexico</u>	
l	name.)	I County		State		
(b)	For OCS wells:					
1		!				
		Area Na	me		Block Number	er
ļ		1				
İ		1	Date	of Lease:		
ľ		1	1 1 1	1 1 1 1	•	,
ĺ		· ·	Mo.	Day Yr.	OCS Lease Number	
(c)	Name and identification number					
"	of this well: (35 letters and digits	McCle	llan Reavers	Fee No. 1 Well		
}	maximum.)	1 11010	Tran Boarers			*
10	If code 4 or 5 in 2.0 above, name					
"	of the reservoir: (35 letters	- 1				
Ì	maximum.)	i —				
						
6.0 (a)	Name and code number of the	1				
	purchaser: (35 letters and digits	I _				019120
1	maximum. If code number not	Trans	western Pipel	ine Company	 -	019120
	available, leave blank.)	Name				Buyer Code
(b.	Date of the contract:	i i		PENDING		
		i				
		İ		Mo. Day	Yr.	
(c)	Estimated total annual production					
	from the well:	i i		109.5	Million Cubic	: Feet
L						
		-			(c) All Other	(d) Total of (a),
1			(a) Base Price	(b) Tax	Prices (Indicate	(b) and (c)
L					(+) or (-).]	(D) and (C)
7.0 Co	intract price:	. 1				
(A	s of filing date. Complete to 3	I S/MMBTU				
i .	cimal places.)	!				
<u> </u>	ximum lawful rate:					
1	s of filing date. Complete to 3	S/MMBTU	3.367	5 1 9	į l	3 8 8 6
		3/14/14/6	<u> </u>			
	cimal places.)			<u> </u>		·
3.0 Pe	rson responsible for this application:	Mark	McClellan		Accietant	Treasurer
 -		!				_ ireasurer
	Agency Use Only	Name	1 mcm	W .	Title	
Date R	eceived by Juris. Agency	i _M	mb M= Clel	ran		<u></u>
		Signature	e		EDE (00 (200
Date R	eceived by FERC	ı Apri	1 7, 1983		505-622-3	3200
		Date Ap	plication is Completed		Phone Number	

FERC-121 (8-82)

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

Form Approved OMB No. 1902-0038 (Expires 12/31/84)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buver/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274,501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Section of NGPA (a)	Category Code	Description
	(6)	(c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	_	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well — enhanced recovery
108	. 3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Er	ter the appropriate information i	egarding other Purchasers/Contracts.	
Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code
1			(c)
2			
3			
4			
5			
6			
	marks:		

Remarks:

FERC-121 (8-82)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

API well number:	DER THE NA	30 - 00	05 - 6182	0 -		
(If not assigned, leave blank, 14 digits.)				Tight Form	ation	
Type of determination being sought:		107(c				
(Use the codes found on the front		Section of	NGPA	Category Code		
of this form.) Depth of the deepest completion location: (Only needed if sections 103	4035 feet					
or 107 in 2.0 above.) Name, address and code number of						024005
applicant: (35 letters per line	McClell:	an Oil Corpor	ation			Seiler Code
maximum. If code number not available, leave blank.)	Name P. O. Drawer 730					
available, leave didire.	Street Chaves			New Mexico	88202 Zip Code	
	City			ate	<u> </u>	
Location of this well: (Complete (a)	Undesig	nated (Abo)				•
or (b).]	Field Name			T M		
(a) For onshore wells (35 letters maximum for field	Chaves			<u>.M.</u>		•
name.)	County		S	tate		
(b) For OCS wells:	1					
(B) FOI GGG WANN	Area Name			В	lock Number	
	i	Date of	l gers.			
	1	Date of	LEASE.			
	1	Mo. Da	y Yr.	OCS Lease N	umber	
		WO. Coy				
	McClellan Beavers Fee No. 1 Well					
(c) Name and identification number	McCle1	lan Beavers	Fee No. 1	Well		
of this well: (35 letters and digits	McClel	lan Beavers	Fee No. 1	Well		
of this well: {35 letters and digits maximum.}	McClel	lan Beavers	Fee No. 1	Well		
of this well: (35 letters and digits maximum.) (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters	McCle1	lan Beavers	Fee No. 1	Well		
of this well: (35 letters and digits maximum.) (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	McCle1	lan Beavers	Fee No. 1	Well		
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of this well: (35 letters and digits maximum.) (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) 3.0 (a) Name and code number of the purchaser: (35 letters and digits		lan Beavers				019120 Buyer Code
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of this well: (35 letters and digits maximum.) (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) (b) Date of the contract: (c) Estimated total annual production from the well:	Trans	western Pipel	PENDING LIL Mo. 0	ny av Yr. 5 (c) All Prices	Other [Indicate	Buyer Code Feet (d) Total of (a)
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of this well: (35 letters and digits maximum.) (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) (30 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) (b) Date of the contract: (c) Estimated total annual production from the well: 7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	Trans	western Pipel	PENDING LIL Mo. 0 109.	ny ay Yr. 5 (c) All Prices (+) or	Other [Indicate	Buyer Code Feet (d) Total of (a)
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of this well: (35 letters and digits maximum.) (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) 3.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) (b) Date of the contract: (c) Estimated total annual production from the well: 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	Trans Name S/MMBTU	western Pipel (a) Base Price 5 5 0 4	PENDING LIL Mo. 0 109.	(c) All Prices (+) or	Other [Indicate (-).]	Feet (d) Total of (a) (b) and (c) 6 3 5 2
of this well: (35 letters and digits maximum.) (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) 3.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) (b) Date of the contract: (c) Estimated total annual production from the well: 7.0 Contract price: (As of filling date. Complete to 3 decimal places.) 8.0 Maximum lawful rate: (As of filling date. Complete to 3	Trans Name S/MMBTU	(a) Base Price 5 5 0 4 McClellan	PENDING LIL Mo. D 109. (b) Tax	(c) All Prices (+) or	Other [Indicate (-).]	Feet (d) Total of (a) (b) and (c) 6 3 5 2
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U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

Form Approved OMB No. 1902-0038 (Expires 12/31/84)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

	Category	SPECIFIC INSTRUCTIONS w for type of determination in item 2.
NGPA (a)	Code (b)	Description
102	1	New OCS lease (c)
102	2	
102	3	New onshore well (2.5 mile test)
102	4	New onshore well (1000 feet deeper test)
102	5	14eW onshore reservoir
103	<u>-</u>	New reservoir on old OCS lease
107	0	New onshore production wall
107		Deep (more than 15.000 feet) high cost
107		das produced from geogressured bring
107	2	das produced from coal seams
107	3	Gas produced from Devogian shale
107	5	Production enhancement gas
107	6	New tight formation gas
	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well — seasonally affected
108	2	Stripper well — enhanced recovery
108	3	Stripper well - torrow
108	4	Stripper well - temporary pressure buildup Stripper well - protest procedure

En	ter the appropriate informa	tion regarding other Purchasers/Contracts.	
1	The same of the sa	g ocho, i di chasers/ Contracts.	
No.	(Mo, Da, Yr) (a)	Purchaser	
1		(b)	Buyer Code
2			(c)
3			
4			
5			
6			
Ren	narks:		

ERC-121 (8-82)