District I PO Box 1980, Hobbs, NM 88241-1980 District II

Form C-1040 PI
Revised October 18, 1994
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811 South First.	rict II South First, Artesia, NM 88210 OIL CONSERVATION DIVISION Submit to Appropriate District Office 5 Copies											
District III 2040 South Pa 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM						eco 7505			•			
District IV									ENDED REPORT			
2040 South Pach	eco, Santa F	NM 87505	FOR AI	I.OWABL	E AND AU	JTHORIZAT	ION TO TR	ANSPOR	Γ			
I	Kı	QUEST	Operator nam	e and Address				- OGKID Nuii	nber			
	Gothic Energy Corporation						163768					
		ve., Suite	700				Reason for Filing Code CH/Effective: 9/04/97					
Tulsa,	OK 7410	13-/148							91.			
' A	PI Number				⁵ Pool Nar	ol Name			* Pool Code			
30 - 005-6			PEC	OS SLOPE					82730 Well Number			
Property Code			unna nnn	* Property N	eame			1				
2/4	6/2		BEA	VERS FEE					<u> </u>			
	Surface	Ocation	Range	Lot.ldn	Feet from the	North/South Line	Feet from the	East/West line	1			
Ul or lot no.	3	9S	25E		1650	South	990	East	Chavez			
11 1	Dattom I	Hole Loc	ation				<u></u>	<u> </u>				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County			
OL OF ROCKING.	500	•										
12 Lse Code	13 Producir	ng Method Co	de '' Gas (Connection Date	15 C-129 Per	mit Number	" C-129 Effective	Date 17	C-129 Expiration Date			
P	F											
III. Oil a	nd Gas	Franspor	ters					l non til com	Ii			
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IV. Prod	uced Wa	ater					<u> </u>	~ 	1297GL 40			
	POD	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~										
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37 337-11												
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	Comple		l Ready Date		" TD	» PBTD	²⁹ Perfor	ations	³ DHC, DC,MC			
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		24	Ready Date	Casing & Tubin		²⁸ PBTD 33 Depth						
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	ıd Date	24	Ready Date	Casing & Tubin								
	ıd Date	24	Ready Date	Casing & Tubin								
¹⁸ Spu	³¹ Hole Size	26	Ready Date	Casing & Tubin								
VI. Wel	" Hole Size	ata	Ready Date		g Size	" Depth	Set	Poste 10 Lely	Sacks Cement IP 3 31-97 000			
VI. Wel	³¹ Hole Size	ata	Ready Date				Set					
VI. Wel	" Hole Size I Test D New Oil	ata × Gas I	Ready Date 32 (" Te	g Size	" Depth " Test Length	Set "Tbg.	Poste 10 Lely	Sacks Cement IP 3 31-97 000			
VI. Wel	" Hole Size	ata × Gas I	Ready Date	" Te	g Size	" Depth	Set "Tbg.	Pressure	Sacks Cement AIP·3 BI-97 ON ** Csg. Pressure			
VI. Wel	I Test D New Oil	ata * Gas I	Ready Date 32 Oil Conservation 1	³⁷ Te	g Size	35 Test Length 44 Gas	Set "Tbg.	Pressure	Sacks Cement ATP-3 BI-97 CSg. Pressure Test Method			
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State of New Mexico
Energy, Minerals & Natural Resources Department