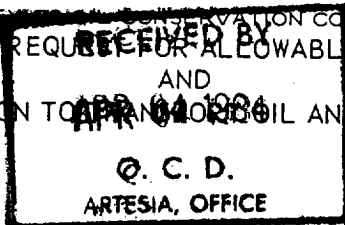


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUIRED FOR ALLOWABLE
AND
APR 04 1984
AUTHORIZATION TO PRODUCE OIL AND NATURAL GAS

6
Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



Operator McClellan Oil Corporation ✓	
Address P.O. Drawer 730, Roswell, NM 88201	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name McClellan Fed. MOG	Well No. 4	Pool Name, including Formation Pecos Slope Abo	Kind of Lease NM-36409
State, Federal or Fee Fed.			
Location			
Unit Letter 0	990	Feet From The South	Line and 1650
Feet From The East			
Line of Section 29	Township 5-S	Range 25-E	NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Transwestern Pipeline Co.	Box 2521, Houston, TX 77252		
If well produces oil or liquids, give location of tanks.	Unit 2	Sec. 29	Twp. 5
Rge. 25	Is gas actually connected? When		
No			

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2/9/84	Date Compl. Ready to Prod. 3/21/84	Total Depth 4200'	P.B.T.D. 4080'					
Pool Pecos Slope	Name of Producing Formation Abo	Top Oil/Gas Pay 3799'	Tubing Depth 3745'					
Perforations 3799'-3867'	Depth Casing Shoe 4080'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 920'	SACKS CEMENT 550 SX					
7-7/8"	4-1/2"	4080'	365 SX					
2 3/8		3745						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 8960	Length of Test 4 hours	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 950	Casing Pressure 950	Choke Size 3/4

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Operations Manager

(Title)

4/3/84

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.