## MA JIL CONS. COMMISSION

Drawer DD

Form Approved Budget Bureau No. 42-R1424

## UNITED STATES

Artesia, NM 88219 LEASE

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

well [] gas  $\mathbb{Z}$ well

2. NAME OF OPERATOR

Yates Petroleum Corporation &

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 660 FNL & 1980 FWL, Sec. 24-7S-25E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

POSWELL, NEW MEXICO

SUBSEQUENT REPORT OF:

 $\bar{\mathbf{X}}$ 

NM 28305

- 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- 7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Binnion TT Federal

9. WELL NO.

N 05 1983

Hillian ...

10. FIELD OR WILDCAT NAME Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR **AREA** 

5

Unit C, Sec. 24-T7S-R25E

- 12. COUNTY OR PARISH 13. STATE Chaves
- 14. API NO.
- 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3679. LGR

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other)

(NOTE: Report results of multiple completion or zone change on form 9-330.)

BEL & GAS

MLS MEMF. SERVICE details, and give pertinent dates, 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Classified the pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally diffiled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 14-3/4" hole at 4:00 AM 12-18-82. Ran 28 jts of 10-3/4" 40.5# J-55 casing set at 850'. 1-Texas Pattern notched guide shoe set at 850'. Insert float set at 826'. Cemented w/400 sacks Pacesetter Lite, 1/4# celloseal, 3% CaCl<sub>2</sub>. Tailed in w/300 sacks Class "C" 2% CaCl $_2$ . Compressive strength of cement - 1250 psi in 12 hours. PD 5:30 AM 12-21-82. Bumped plug to 900 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 11:30 PM 12-21-82. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface S	afety Valve: Manu. and Type		- Set @	Ft.
18. I hereby	certify that the foregoing is true and c	correct		
APPROVED BY CONDITIONS O	(ORIG. SGD.) DAVID RINGS	ASS r Federal or State of	ffice use)	
	MINERALS MANAGEMENT SERVICE	]		

\*See Instructions on Reverse Side

ACCIPILD FOR RECORD

Policy Contracting

JAN C 1 1983

CONTROL PRINCE OF SERVICE OF SERV