

C/SF

UNITED STATES **Artesia, NM 88210**  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug a well or to alter a reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

JAN 28 1983

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Yates Petroleum Corporation ✓ O. C. D.  
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660 FNL & 1980 FWL, Sec. 24-7S-25E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐

(other) Production Casing, Perforate, Treat

5. LEASE  
NM 28305  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Binnion TT Federal  
9. WELL NO.  
5  
10. FIELD OR WILDCAT NAME  
Pecos Slope Abo  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit C, Sec. 24-T7S-R25E  
12. COUNTY OR PARISH  
Chaves  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3679' LGR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
TD 4250'. Ran 105 jts of 4-1/2" 9.5# J-55 LT&C casing set at 4242'. 1-regular guide shoe set 4242'. Float collar set 4202'. Cemented w/350 sx 50/50 Poz, .6% CF-9, .3% TF-4, 3% KCL, .2% AF-22. Compressive strength of cement - 1050 psi in 12 hours. PD 1:30 AM 1-2-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 12 days. Ran 1500' of 1". Cemented w/300 sx Pacesetter Lite. WIH and perforated 3682-3948' w/27 .42" holes as follows: 3682, 84, 86, 88, 92' (5 holes); 3770, 71, 72' (3 holes); 3825, 27' (2 holes); 3850, 52, 54, 58, 61, 65, 67' (7 holes); 3902, 03' (2 holes); 3932, 34, 38, 39, 40, 43, 45, & 48' (8 holes). Acidized perforations 3682-3948' w/6000 gallons 7 1/2% Spearhead acid and ball sealers. Sand frac'd perforations 3682-3948' (via casing) w/60000 gallons gelled KCL water, 150000# 20/40 sand. Well flowed and stabilized at 350 psi on 1/2" choke = 2273 mcfpd.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 1-24-83

ACCEPTED FOR RECORD (This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY \_\_\_\_\_

JAN 27 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

JAN 26 1983

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO