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DISTRIBUTION	NEW N	AEXILO DIL CONSER		Ne	41000 I-1 00		
SANTA FE	<u> </u>		0	. C. D. 54	A. Indicate 7	Type of Lease	
FILE	L		ARYE	sia, ozekte	STATE	PEE X	
U.S.G.S.	4			.5.	State Oll 6	Gas Lease No.	
LAND OFFICE							
OPERATOR					mm		
			D DI LIC BACK				
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN, U	R PLUG BACK		Unit Agree	ment Name	
ia. Type of Work					•		
			* PLUG I		. Form or Le		
b. Type of Well							
OIL CAS WELL	OTHER	1	ZONE	TIPLE		oolery 13	
2. Name of Operator				9	. Well No.		
Mobil Produ	cing TX. & N.M.	Inc.					
3. Address of Operator				1	Inch	Pool, or Wildcat	
9 Greenway	Plaza, Suite 27	00; Houston, TX	77046	X	Twin L	akes-SH Hard	
			ET FROM THE NOT	th LINE	<i>IIIII</i>		
4. Location of Well UNIT LETTE	RA Loca	330 FE	LT FROM THE	R	MM		
	Teet	13 1	95 REE. 28		///////		
AND 330 PEET FROM	THE East LING		minnin .	mm	2. County		
					Chaves		
		WWWWWW	*********	HHHHH	mm	mmmm	
				MIMI	///////		
				<u>illilli</u>	mm	20. Rotary or C.T.	
********	mmmm.	MMMMN		19A. Formation	1	·	
			2900'	San Andr		Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	6 Status Plug. Bond 2	IB. Drilling Contractor		1	Date Work will start	
			Unknown		As soc	on as possible	
3969' GL		File					
23.	P	ROPOSED CASING AND	CEMENT PROGRAM				
·	T	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
SIZE OF HOLE	SIZE OF CASING					Surface	
124"	8-5/8"	24#	180' 300'			Surface	
7-7/8"	4 ¹ / ₂ "	9.5#	2900'	Circulated			
		ł	1	•			
BLOWOUT PRI	EVENTOR PROGRAM						
						lest Pressure	
Casing Str	ing Equip	ment Size & API	Series	<u>No. & Ty</u>	pe I	PSI	
<u></u>			·····				
Surface		9" x 2000#		1 MG & 1	PR	2000#	
		• • • • • • • •					
				APPROVAL '	VALID FOI	R DAYS	
				PEPUNT F	XPIRES	51233	
				LIM FSS	DRILLING	UNDERWAY	
	•						
	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUS BACK, SIVE DATA	ON PRESENT PRO	DUCTIVE ION	E AND PROPOSED NEW PRODUC-	
IN ABOVE SPACE DESCRIBE P TIVE ZONE. GIVE BLOWDUT PREVEN	TER PROGRAM, IF ANY.						
I hereby certify that the informat	ion above is true and con	nplete to the best of my l	mowledge and belief.				
		Regulator	v	тт	D Not	ember 8, 1982	
Signed ab Dom	🔨 A.D. Bond		ng coordinator	<u>++</u>	Dute NOV		
	Tourse Here's					.	
(This space for			ALS INSPECTOR			. 4V°	
nn	1.1.11	DIL AND	GAS INSPE ctor		//	-12-82	
APPROVED BY	· Willha	FITLE	······································			NAW - THE	
CONDITIONS OF APPROVAL,	IF ANY:					175006	
						1	



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT RECEIVED Form C-102 Supersedes C-128 Effective 1-1-65

		All dista	nces must be	from the out	r boundaries of	the Section.	NOV	127-12	
Mobil Producing TX. & N.M. Inc.				Lease K.S.					7
Unit Letter				Flang		County	0	<u> </u>	1
/A	13		95		- 8E	Chav		VA, OFFICE	
Actual Footage Loc		4	93	4	01		<u> </u>	. <u> </u>	
330	feet from the N	orth	line and	330	fe	et from the	East	line	
Ground Level Elev. Producing Formation			Pool 1	4	,	. Dedicated Acreage;			
3969	3969' San Andres			in Lakes		and a second s	l	40 Acres	
2. If more th	e acreage dedic nan one lease is nd royalty).								s to working
dated by c		unitization unswer is "	, force-pool 'yes,'' type	ing. etc? of consoli	dation	.a.a			
this form i No allowa	is "no," list the f necessary.) ble will be assig ling, or otherwise	ned to the v	well until a	ll interest:	have been	consolidate	ed (by con	munitization,	unitization,
	 MOBII MOBII 					1 330'	toined he best of m Name A.D. Position R Enginee Company TX. & N Date	CERTIFICATION certify that the in prein is true and convert the second of the second convertige of the second Bond Bond Bond Regulatory ering Coord Mobil Production (.M. Inc. er 8, 1982	iformation con- complete to the belief.
	T99		R2	28E			notes of under hy is -ruev knowled Date Surve Nov Registered and/or Lor	actual Novey actual Novey subtration actual Novey subtration and correct ray and better	noge by me or that the same has best of my (1) 1) 1) 1) 1) 1) 1) 1) 1) 1)
	90 1320 1650 1	980 2310 2	640 20	00 1500	1000	BCQ C	Certificate 5063		
0 330 660	90 1320 1650 1		20						

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