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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-81

JUL 28 1983

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

O. C. D.
ARTESIA, OFFICE

2. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

3. Name of Operator

Mobil Producing TX. & N.M. Inc.

4. Address of Operator

Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

5. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 13 TWP. 9S RGE. 28E NMPM Chaves COUNTY

15. Date Spudded 11/22/82 16. Date T.D. Reached 12/01/82 17. Date Compl. (Ready to Prod.) 12/13/82 18. Elevations (DF, RKB, RT, GR, etc.) 3965' (GR) 19. Elev. Casinghead

20. Total Depth 2840 21. Plug Back T.D. 2800 22. If Multiple Compl., How Many 0-2840 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 2712-2740 San Andres 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run

Comp Den/Comp Neut GR, Prolog, Dual Laterolog

27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	310	12-1/4	210x C	none
5-1/2	14#	2840	7-7/8	1350x Lite Wt + 100x C	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	BPMA @ 2788	SN @ 2753

31. Perforation Record (Interval, size and number)

Perf w/1JSPF @ 2712-2736 & 2738-2740
(28 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2712-2740	Acidize w/3000 gals 20% HCl w/4 gals Scale Inhib per 1000 gals + 45 RCNBS

33. PRODUCTION

Date First Production 12/20/82 Production Method (Flowing, gas lift, pumping - Size and type pump) 2 x 1-1/2 x 16 Pumping Well Status (Prod. or Shut-in) S.I.-Waiting on P&A

Date of Test No Test Hours Tested 0 Choke Size 0 Pressure Per Test Period 0 Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio 0
Flow Tubing Press. 0 Casing Pressure 0 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API (Corr.) 0

34. Disposition of Gas (Sold, used for fuel, vented, etc.) 0 Test Witnessed By 0

35. List of Attachments

C-103, Logs, Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins

TITLE Authorized Agent

DATE 07/26/83

Post ID-2
7-29-83
P&A

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and fluid activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1165.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates <u>894</u>	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen <u>1553</u>	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>2055</u>	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. <u>Rustler 725</u>
T. Penn. _____	T. <u>Slaughter 2702</u>
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Fictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation