	DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 AS
1.	AUG 04 1983		AUG 04 1983	
••	HILLIT Durchurger TV & N.M. The			O. C. D. Artegia, Office
	Address Nine Greenway Plaza, Suite 2700, Houston, Texas 77046			
	Reason(s) for filing (Check proper box) New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (<i>Please explain</i>) Request a 1-time 8 bbls. oil produ	allowable to move uced prior to the ment of this well.
	If change of ownership give name and address of previous owner	<u></u>		<u> </u>
n.	DESCRIPTION OF WELL AND I	EASE	mation Kind of Lease	Lease No.
	K. W. Woolery 13	2 Und. Twin Lake		or F•• Fee
	Location Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u>			
			28E NMPM, Chav	
				County
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Addiess (Give addiess to much applor	
	Permian Corporation,	The	P. O. Box 1183, Houst Address (Give address to which approv	on, TX 77001
	Name of Authorized Transporter of Cas None	inghead Gas 🔄 or Dry Gas 🔄	Padiess (istre address to which approv	
	If well produces all or liquids,	Unit Sec. Twp. Pge. G 13 9S 28E	is gas actually connected? Whe NO	'n
	give location of tanks. <u>G</u> 13 9S 28E NO If this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Designate Type of Completio		X	P.B.T.D.
	Date Spudded 11/22/82	Date Compl. Ready to Prod. 12/13/72	Total Depth 2840	2800
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation San Andres	Top Oil/Gas Pay 2712	Tubing Depth 2788
	3965' (GR) Perforations	Jan Andres		Depth Casing Shoe
	2712-2740 TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4	8-5/8	<u>310</u> 2840	<u>210</u> 1450
	7-7/8	5-1/2	2040	
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	No Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbis.	Water-Bbls.	Gas - MCF
	GAS WELL			Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-is)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
• •			APPROVED ALIG 0 & 1983 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYLester Actionedats	
	above is true and complete to the	e best of my knowledge and belief.	BYLOSINAA	Cleandats of District II
	(•	. Collins	This form is to be filed in compliance with RULE 1184. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviatior tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiply	
		nrized Agent		
	Augu			
Original Signed By Loslie A. Clements				d By ents

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Supervisor District II