

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR 28 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co. <input checked="" type="checkbox"/>	8. Farm or Lease Name MEC Com
3. Address of Operator P.O. Box 2009 / Amarillo, Texas 79189	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 7S RANGE 23E NMPM.	10. Field and Pool or Wildcat Undes. West Pecos Slope
15. Elevation (Show whether DF, RT, GR, etc.) 4058' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 12" hole on 3-18-83. Drilled to 1227' and attempted to run 8 5/8" casing. Casing parted at 315' on 3-20-83. Fished casing until 3-22-83 and ran 39 jts 8 5/8", 24#, K55, ST&C casing set at 1250'. Cemented with 450 sx "C" + 10% Gypseal + 4% CaCl + 1/4# Celloflakes and tailed in with 200 sx "C" + 2% CaCl. PD at 2200 3-22-83. Cement did not circulate. Ran temp survey - - TOC @ 620'. Set 150 sx "C" at 620' with 1" pipe, 10' Foot gain to 630'. Set three additional plugs with a total of 250 sx "C" + 4% CaCl to circulate cement. Tested BOPS and casing to 600 psi for 30 min - - ok. Reduced hole to 7 7/8" and drilled ahead on 3-24-83.

XC: NMOCD-A (0+6), CEN RCDS, ACCTG, OPS (FILE), MIDLAND, ROSWELL, PARTNERS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. F. Martin TITLE REGULATORY COORDINATOR DATE 3-24-83

APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements
Supervisor District II DATE MAR 28 1983

CONDITIONS OF APPROVAL, IF ANY: