

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

APR 18 1983

Form C-104
Revised 10-1-78

| | |
|-----------------------|-------------------------------------|
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| SANTA FE | <input checked="" type="checkbox"/> |
| FILE | <input checked="" type="checkbox"/> |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | <input checked="" type="checkbox"/> |
| OPERATOR | <input checked="" type="checkbox"/> |
| PRODUCTION OFFICE | |

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

I. Operator
MESA PETROLEUM CO. ✓
Address
P O BOX 2009 / AMARILLO, TX 79189
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|--|--|-----------|
| Lease Name MEC Com | Well No. 1 | Pool Name, including Formation West Pecos Slope ABO | Kind of Lease State Federal or Fee | Lease No. |
| Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>6</u> Township <u>7 South</u> Range <u>23 East</u> , NMPM, <u>Chaves</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|-----------|------------|-------------|---|--------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> THE PERMIAN CORPORATION | Address (Give address to which approved copy of this form is to be sent) P O BOX 1183 / Houston, TX 77001 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> TRANSWESTERN PIPELINE CO. (Attn: Aiklen) | Address (Give address to which approved copy of this form is to be sent) P O BOX 2521 / Houston, TX 77001 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit M | Sec. 6 | Twp. 7S | Rge. 23E | Is gas actually connected? No <u>yes</u> | When -- <u>5-9-83</u> |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|---------------------------------------|----------|--------------------------|----------|----------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 3-18-83 | Date Compl. Ready to Prod. 4-10-83 | | Total Depth 3200' | | P.B.T.D. 3144' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 4058' GR | Name of Producing Formation ABO | | Top Oil/Gas Pay 2742' | | Tubing Depth 2889' | | | |
| Perforations 2742' -- 2891' | | | | | Depth Casing Shoe 3200' | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12" | 8 5/8" | | 1250' | | 650/400 | | | |
| 7 7/8" | 4 1/2" | | 3200' | | 365 | | | |
| | 2 3/8" | | 2889' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|---|----------------------------------|----------------------------------|-----------------------------|
| Actual Prod. Test-MCF/D 2012 | Length of Test 4 | Bbls. Condensate/MMCF -- | Gravity of Condensate -- |
| Testing Method (pilot, back pr.) BACK PRESSURE | Tubing Pressure (Shot-in) 870 | Casing Pressure (Shot-in) 870 | Choke Size -- |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

xc: NMOCD-A(0+6), CEN RCDS, ACCTG, GAS CONT, ENG, MAT
CONT, OPS (FILE), MIDLAND, ROSWELL, PERMIAN, TW, D&M, PARTNERS

R. E. Mathis
(Signature)

REGULATORY COORDINATOR
(Title)

4-13-83
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 13 1983, 19

BY Leslie A. Clements
Original Signed By

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

MAY 12 1983

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE May 10, 1983

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co.
Operator

MEC Com.
Lease

6-7-23
S.T.R.

#1-Unit Letter ~~Unknown~~
Well Unit

61. Record ~~Log~~
Wildcat (Abo)
Pool

Transwestern
Name of Purchaser

was made on May 9, 1983

Transwestern Pipeline Company
Company

A. K. Berdy A. K. Berdy
Representative

Jr. Analyst Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501