

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	<input type="checkbox"/> OIL WELL	<input checked="" type="checkbox"/> GAS WELL	<input type="checkbox"/> DRY	<input type="checkbox"/> OTHER	RECEIVED
b. TYPE OF COMPLETION					
<input checked="" type="checkbox"/> NEW WELL	<input type="checkbox"/> WORK OVER	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> DIFF. RESVN.	<input type="checkbox"/> OTHER

7. Unit Agreement Name
8. Farm or Lease Name
BEAN <i>John</i>

2. Name of Operator
MESA PETROLEUM CO. <input checked="" type="checkbox"/>

MAR 04 1983

9. Well No.
1

3. Address of Operator
P.O. BOX 2009 / AMARILLO, TX 79189-2009

O. C. D.
ARTESIA, OFFICE

10. Field and Pool, or Wildcat
PECOS SLOPE ABO

4. Location of Well
UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM

12. County
CHAVES

THE <u>West</u> LINE OF SEC. <u>20</u> TWP. <u>7S</u> RGE. <u>26E</u> NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-20-82	11-29-82	2-24-83	3571' GR 3583' RKB	3571'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4200'	4116'		ALL		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3968' --- 4004'	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
CNFD / DLL-MSFL / CBLVD	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	949'	14 3/4"	700/200	---
4 1/2"	10.5#	4200'	7 7/8"	1000/375	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3990'	---

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3968' --- 4004'	A/4000 gal 10% HCL + 55BS
	3968' --- 4004'	F/45,000 gal MINI-MAX III-40 + 15000 gal CO2+114,000 #20/40+66000 #10/20 SD

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
---		FLOWING				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-24-83	4	---	---	---	240	---	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
599	651	---	---	1440	---	---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
VENTED	E. L. BUTTROSS, JR.

35. List of Attachments
C-122, RECORD OF INCLINATION

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
xc: NMOCD-A(O+6), CEN RCDS, ACCTG, GAS CONT, RES ENG, MAT CONT, OPS(FILE), MIDLAND, ROSWELL, PARTI		
SIGNED <u>R. E. III</u>	TITLE <u>REGULATORY COORDINATOR</u>	DATE <u>3-2-83</u>

D&M

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 463	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 1504	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 3002	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 3694	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3715 to 3755	No. 4, from _____ to _____
No. 2, from 3940 to 4006	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
DRILLER'S DEPTHS							
	884'		SD/RB/ANHY/LM				
	950'		SH/LM				
	1438'		ANHY/LM/SH				
	1902'		ANHY/SH				
	1932'		LM/SH				
	2952'		LM/SH				
	3605'		SD/SH				
	3848'		SD/SH				
	4200'		SD/SH				

MESA PETROLEUM CO.
BEAN ¹#1
660' FSL & 660' FWL, SEC 20, T7S, R26E
CHAVES COUNTY, NEW MEXICO

RECEIVED

MAR 04 1983

O. C. D.
ARTESIA, OFFICE

RECORD OF INCLINATION

<u>DEPTH</u>	<u>DEVIATIONS</u>
466'	1/2°
950'	3/4°
1438'	3/4°
1533'	1 1/2°
2056'	1 3/4°
2550'	1 1/2°
3506'	1 1/2°
3605'	2 1/2°
4200'	2°

R. E. Mathis
R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 2nd day of March, 1983.

Chris Dittmer
Notary Public in and for Potter County, TX

Commission Expires: 1-26-87