	-	-						
STATE OF NEW MEXICO	RECEIVED BY FEB 12 1986 O. C. D.							
ENERGY AND MINERALS DEPARTMENT	ARTESIA, OFFICE	and the second se		Form C-104 Revised 10-01-78				
			N	Format 06-01-83 Page 1				
	OIL CONSERVA			Leña :				
FILE VV	SANTA FE, NEW							
U.8.0.6.								
TRAMSPORTER ON L	REQUEST FOR	D						
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
I. Cparener Mesa Operating Limited	Partnership	<u> </u>						
Address P.O. Box 2009, Amarillo, Texas 79189								
Reeson(s) for filing (Check proper box)		Other (Please	esplain)					
New Well Chan	ge in Transporter of:	Gas						
Tecompletion		ndensete						
If change of ownership give name Mesa Pe and address of previous ownerMesa Pe	troleum Co., P.O.	Box 2009, Amar	illo, Texas /9	189				
II. DESCRIPTION OF WELL AND LEASE	No. Pool Name, Including Fo	mmgtigg	Kind of Lease	Lease No.				
	Pecos	Slope Abo	State, Federal or Fee	Fee				
BEAN								
м 660 г.	From The south Line	and <u>660</u>	Feet From The	west				
	ar	26E , NMPM	Chave	es County				
Line of Section 20 Township	/S Range		•					
III. DESIGNATION OF TRANSPORTER	OF OIL AND NATURAL	GAS		of this form is to be sent;				
None of Authorized Transporter of OII	or Condensate		Houston, Texas					
Permian Corporation	as 📄 or Dry Gas 🕅	Iddama (Give address	to which approved copy	of this form is to be sent)				
Name of Authorized Transporter of Casinghead G Transwestern Pipeline Co.		P.O. Box 2521	/Houston, Texa	s 77001				
	Sec. twp. roles	is gas actually connect	ed? When	/19/83				
If well produces oil or liquids. M give location of tanks. M	20 7 26	Yes		/1)/0)				
If this production is commingled with that fro	m any other lease or pool.	give commingling orde	r number:	P FUTTO->				
NOTE: Complete Parts IV and V on reve				7-28 86				
			ONSERVATION D	Voslea 10 5 2-28 86 IVISION Name Che				
VI. CERTIFICATE OF COMPLIANCE			FFD 98 1006	name and				
I hereby certify that the rules and regulations of the been complied with and that the information given is	Oil Conservation Division have true and complete to the best of	APPROVED	FFB 28 1985					
my knowledge and belief.	Les A. Clements							
TITLE								
(1) of a fun	want for allowable for	a newly drilled or deepened						
Min . umming If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation of the dev								
Carolyn L. Cummings, Regula	tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for silow-							
February 14, 1986		able on new and r	completed weils.	d VI for changes of owner.				
(Dete)		well name or numbe	it, or transportet, or otr	her such change of condition. Ind for each pool in multiply				

XC: NMOCD-(0+4), WF, CR, Reg.

NE'	STATE OF NEW MEXICO	OIL CONSERVA P. O. DO	TION DIVISION	RECEIVED	form G-104 Revised 10-1-78			
		SANTA FE, NEW		MAR 04 1983				
	LAND OFFICE	REQUEST FOR		O. C. D.				
	TRANSPORTER OIL V	A	DN	ARTESIA, OFFICE				
I .	PROBATION OFFICE	AUTHORIZATION TO TRANSF		. GAS*				
	MESA PETROLEUM CO.							
	Addrees P.O. BOX 2009 / AMARI							
	Reason(s) for filing (Check proper box,		Other (Please exp	lain)	····.			
	New Well X Recompletion	Change in Transporter of: Oil Dry Ca						
	Change in Ownership	Cazingheod Gas Conden	sate					
	If change of ownership give name and address of previous owner							
11.	ESCRIPTION OF WELL AND LEASE.							
	BEAN	1 PECOS SLOPE A		N.XFX XFX				
	Unit Letter M : 660) Feet From The South Lin	• and <u>660</u> F	eet From The West				
		mahip 7S Range 26			CHAVES Cou			
71		TER OF OIL AND NATURAL GA	s		·			
	None of Authorized Transporter of Cil	or Condensate X	Address (Give address to w) P.O. Box 1183, Ho					
	The Permian Corporat Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to wi	hich approved copy of	this form is to be sentj			
	Transwestern Pipelin	e CO. 'Unit Sec. 'Twp. 'Rge.	P.O. Box 2521, Ho	When				
	If well produces oil or liquids, M 20 7S 26E UNCONNECTED 2-2							
·	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,						
,	Designate Type of Completic	on - (X) Gas well	New Well Workover E	Deepen Plug Baci I I	Same Res'v. Diff. R			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 4200	P.B.T.D. 4116				
	11-20-82 Elevations (DF, RKB, RT, GR, etc.)	2-24-83 Name of Producing Formation	Top Oil/Gas Pay	Tubing D	epth			
	3571'GR 3583'RKB	АВО	3968'	3990 Depth Ca				
	3968' 4004' 4200' TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET		SACKS CEMENT			
	14 3/4"	10 3/4"	949'		_700/200 1000/375			
	7 7/8"	<u>4 1/2"</u> <u>2 3/8"</u>	3990'		<u> </u>			
				i	equal to presseed top			
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours) OIL WELL [Producing Method (Flow, pump, gas lift, etc.)]							
	Date First New Oil Bun To Tanks Date of Test							
	Length of Test	Tubing Pressure	Casing Pressure	Choke SI	20			
	Actual Pred. During Test	Oll-Bhis.	Water-Bbla.	Gas + MC	F			
Į								
	GAS WELL	Length of Test	Bbla. Condenagte MMCF	Cravity o	f Condeneute			
	1440	4 hours Tubing Presewe (chat-in)	Cosing Pressure (Shut-1D) Chote Si				
	BACK PRESSURE	Tubing Presewe (Ehst-12) 945	945					
	CERTIFICATE OF COMPLIANCE		31	SERVATION DIV	/ISION			
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given abave is true and complete to the best of my knowledge and bellef. xc: NMOCD-A(0+6), CEN RCDS, ACCTG, GAS CONT, RES ENG, MAT CONT, OPS(FILE), MIDLAND, ROSWELL, PART- NERS, D&M <u>R. F. Mattuk</u> (Signoture/R. E. MATHIS			APPROVED					
			BYOriginal Signed By Loslie A. Clements					
			TITLE Supervisor District II This form is to be filed in compliance with RULE 1104.					
			If this form ris to be from allowable for a newly drilled or deep if this is a request for allowable for a newly drilled or deep well, this form nust be accompanied by a tabulation of the devi					
			tests taken on the well in accordance with HUCE it.		A ROLL III.			
REGULATORY COORDINATOR (Tule)			All sections of this form must be filled out completely for a able on new and recompleted wells.					
MARCH 2, 1983			Fill out only Sections 1, 11, 111, and VI for changes of o well manie or number, or transporter, or other such change of cond Separate Forms C-104 must be filed for each pool in mu					
	•		Separata Forma C consistent wella.	"+Trha Urrher ina Trieo	tot and bear it an			

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY **SEP 26** 1983 O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE September 20, 1983

, /

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the _____

Bean 🔂 Lease

20-7S-26E , Chaves Co. S.T.R.

Jecas >

Mesa Petroleum Co.

Operator

Transwestern was made on September 19, 1983

Pool

<u>#1 - Unit letter unknown M</u> Well Unit

1 Iniz.

Undesignated (Abo)

Name of Purchaser

Transwestern Pipeline Company Company

<u>Aure</u> Rodney C. Burke Representative nen C

Jr. Analyst, Contract Administration Title

cc: Operator Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501