PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals & Natural Resources Departme...

Revised February 10, 1994

RECEIVED Instructions on Salar Submit to Appropriate District Office

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe NM 87504-2088

5 copies JUL 11.94 AMENDED REPORT

DISTRICT IV				Saina	re, NIVI 6/5	U4-∠U88	<u>i</u>	JAMENDED REPO	JR I
PO Box 2088,		e, NM 87504-2					O. C. D.		
l	REQ		7	BLE AND AUT	THORIZATIO	ON TO TRA	MSTOR REFICE		
Tide Most	1.0pe/stor name and Address West Oil Company							2.0GRID Number	
		ompany ridan Road,	Suite 250				023067		
		a 74133-17					3.	Reason for Filing Code	
raisa, Oki	u	u / 4100 11.					Існ		
		4. API Numbe	r	T	5. Pool Name			6. Pool Code	
30-005-61838				Pecos Slope Abo, South				07857 X272	35
7. Property Code				8. Property Name				9. Well Number	
	CC			Leeman Fede	eral	-· ····		2	
II. Surface	Loca	tion	1			γ		<u> </u>	
UL or Lot no.	Section	1	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line Coun	
11 Bottom		9S Location	25E	<u> </u>	660	South	660	East Chave	<u>es</u>
U _L or Lot no.	$\overline{}$	Τ		1	T	I	 	T	
OL BY LOT NO.	Section	iownship	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line Coun	nty
12. Lee Code	13. Prod	ucing Method Code	14. Gas Conectio	D Date	15. C-129 Permit	Number	16 C-139 Effective Desc	17. C-129 Expiration Date	
F	F				10.0-1207611111	. Horrison	10.0-128 ENECLIVE DELE	17. C-129 Expiration Date	
III. Oil an	d Gas	Transport	ers				<u></u>		
18. Transporter OGRID		1	9. Transporter Na and Address	me	20. POD		21. O/G	22. POD ULSTR L	
00/00	Pride	Pipeline	erm Wooless		†		0	and Desc	ription
18053		Office Box	2436		2812	753			
	Abile	ne, Texas 7			5010				
023435	Trans	western Pi	peline Com	pany	1879030	•	G		
	Post	Office Box	1188		1893	130			
	Hous	ton, Texas	77251-1188	3				·	
				····					
	[
V. Produc	ed W	ater							
23. POD				24. POD U	JLSTR Location and	Description		· · · · · · · · · · · · · · · · · · ·	
								·	
V. Well Co				100 000	1				
25. Spud Date		26. Ready Dat	te	27. TD	İ	28. PBTD		29. Perforations	
30. Hole Size		21 (Casing & Tubina	Sino.		00 D. 4 C.4			
OC. HOIC SIZE		31.0	Casing & Tubing	3 3126		32. Depth Set	0.70	33. Sacks Cement	
							paren	1-911	
····							160	02	
							ang.	07	
∕I. Well Te	st Da	ta						·	
34. Date New Oil		35. Gas Delivery I	Date	36. Test Date	37. Test Length		38. Tbg. Pressure	39. Csg. Pressure	
0. Choke Size		41. Oil		42. Water	43. Gas		44. AOF	45. Test Method	
					<u></u>				
6. I hereby certif	y that the	rules of the Oil Co	onservation Divisio	on have been compiled					
vith and that the	informatio	on given above is t	rue and complete t	to the best of my		OIL CONS	ERVATION DIV	ISION	
nowledge and be	lief /		\bigcap						
	Vr		Vr					* ************************************	
ignature:		eve	slea	ens	Approved by: SUPERV		ISOR, DISTRICT II		
rinted name:		_			Title:				\dashv
	Steve	Stearns							
Title:					Approval Date:		111 1 A 4002		
Manager of Operations				<u> </u>			JUL 1 4 1994		
Date: 7-8-	-94		Phone: 918-4	188-8962					
			J_0-9	.00 0002					
7. If this is a	change			umber and name of	the previous op	erator			
34.4504	u .	(\)		Flure	S				
014591	77		S	JJ (J-2-)	Sheryl J. C	arruth	Regulatory Mar	ager 7/	5/94
Previous Operator Signature					Printed Name		Title Date		