

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐ **DEC 14 1982**  
2. NAME OF OPERATOR Yates Petroleum Corporation  
3. ADDRESS OF OPERATOR Artesia, NM 88210  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660 FSL & FEL, Sec. 8-7S-26E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 14-3/4" hole at 10:00 PM 11-22-82. Set 40' of 16" conductor pipe. Ran 21 jts of 10-3/4" 40.5# J-55 casing set at 900'. 1-Halliburton Type "M" notched guide shoe set at 900'. Flapper type insert float at 860. Cemented w/450 sacks Halliburton Lite, 1/4#/sack flocele and 2% CaCl<sub>2</sub>. Tailed in w/250 sacks Class "C" 2% CaCl. Compressive strength of cement - 1250 psi in 12 hours. PD 11-24-82. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks. Drilled out 5:00 AM 11-25-82. WOC 18 hours. Nipped up and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

RECEIVED

Subsurface Safety Valve: Manu. and Type

Set @ **DEC 6 1982**

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 12-2-82

MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY ORIG. SGD. DAVID R. GLASS  
CONDITIONS OF APPROVAL **DEC 10 1982**

DATE

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO