30 D Form 9-331 Dec. 1973 88210

LINITED STATES

Form A	pproved	١.	
Budget	Bureau	No.	42-R142

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM-15294 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME RECEIVED 8. FARM OR LEASE NAME		
1. oil gas well well other	Bosque Grande SQ Federal 9. WELL NO. JAN 18198.		
2. NAME OF OPERATOR Yates Petroleum Corporation 3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210	3 10. FIELD OR WILDCAT NAME Pecos Slope Abo ARTESIA, OFFICE 11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 660 FSL & 660 FEL, Sec. 8-7S-26E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Unit P, Sec. 8-T7S-R26E 12. COUNTY OR PARISH 13. STATE Chaves NM 14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3591.4' GR		
CHANGE ZONES [] [] ABANDON*	(NOTE: Report results of multiple completion or zone charge on Form 9–330.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all permit details, and give pertinent dates. including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE MET. SERVICE

TD 4450'. Ran 110 jts of 4-1/2" 9.5# J-55 casing set 4447'. 1-Halliburton cement guide shoe set 4447'. Float collar set at 4407'. Cemented w/375 sx 50/50 Poz C, .6% CF-9, .3% TF-4, .2% AF-11 & 3% KCL. Compressive strength of cement-1075 psi in 12 hrs. PD 1:30 PM 12-1-82. Bumped plug to 900 psi for 30 minutes, okay. WOC 18 hrs. Ran 1500' of 1" pipe. Cemented w/300 sx Halliburton Lite. WIH and perforated 3704-3879' w/18.40" holes as follows: 3704, 05, 14, 15' (4 holes); 3846-51' (10 holes 2 SPF)); 3865, 66, 78 & 79' (4 holes). Acidized perforations 3704-3879' w/2000 gallons 7½% MOD 101 acid & 20 balls. Sand frac'd perforations 3704-3879' (via casing) w/1000 gallons 7½% MOD 101 acid, 40000 gallons gelled KCL water, 70000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED C ACCEPTED FOR RECORD THE Supervisor DATE	12-23-82
(ORIG. SGD.) DAVID R CHASE	
(ORIG. SGD.) DAVID R. GLASS APPROVED BY CONDITIONS OF APPROVIANT IN: 1983	###
MINERALS MANAGEMENT SERVICE	
ROSWELL, NEW MEXICO *See Instructions on Reverse Side	