

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYForm approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 15294

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

7. FARM OR LEASE NAME

Bosque Grande SQ Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit P, Sec. 8-T7S-R26E

12. COUNTY OR PARISH

13. STATE

14. PERMIT NO.

O. C. D.

ARTESIA, OFFICE

15. DATE SPUDDED 11-22-82 16. DATE T.D. REACHED 11-30-82 17. DATE COMPL. (Ready to prod.) 12-21-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3591.4' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD 4450' 21. PLUG, BACK T.D., MD &amp; TVD 4407' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-4450' 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 3704-3879' Abo 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
16"		40'					
10-3/4"	40.5#	900'	14-3/4"	700			
4-1/2"	9.5#	4447'	7-7/8"	675			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3671'	3671'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3704-3879' w/18 .40" holes				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				3704-3879'	w/2000g. 7' acid + balls.
					SF w/1000g. 7 1/2% acid, 40000g.
					gel KCL wtr, 70000# 20/40 sd.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-21-82		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-21-82	4	3/8"		-	143	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
240	Pkr		-	860	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold TEST WITNESSED BY Bill Hansen

35. LIST OF ATTACHMENTS Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO DATE 12-23-82

\* (See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult local State or Federal office for specific instructions.)

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29 "Sacks (cement)":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 34:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

CONF. COM  
DD  
8821

## 37. STATEMENT OF POROUS ZONES:

State the important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion (SD, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

Interval	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
----------	-----	--------	-----------------------------

## 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUEVERT. DEPTH

San Andres 483  
Glorieta 1581  
Abo 3664