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(ORIG. SGD.) DAVID R. GLASS	
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WEXICO OIL CONSERVATION COMMISSION

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Form C-102 Supersedes C-128 Effective 1-1-65

Manager

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YATES PETROLEUM CORPORATION Witter "VW" Federal 1 Jait Letter Section Township Range County J 34 7 South 26 East Chaves Actual Footage Location of Well: 1980 feet from the South line and 1980			All distances must be	from the oute	r boundaries of	the Section.		
Interest Section Towards	Operator			Lease				Well No.
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miner praces neparamente

OFFICE OF THE SECRETA Minerals Management Service ROSWELL DISTRICT

SPECIAL APPROVAL STIPULATIONS

#11)1776

THE FOLLOWING DATA IS REQUIRED ON THE WELL SIGN

YATES PETROLEUM CORPORATION 1 Witter "VW" Federal NW4SE4 sec. 34., T.7S., R.26E. Chaves County, New Mexico Lease No. NM-18952

THE SPECIAL STIPULATIONS CHECK MARKED BELOW ARE APPLICABLE TO THE ABOVE-DESCRIBED WELL AND APPROVAL OF THIS APPEICATION TO DRILL IS CONDITIONED UPON COMPLIANCE WITH SUCH STIPULATIONS IN ADDITION TO THE GENERAL REQUIREMENTS. EACH PERMITTEE HAS THE RIGHT OF ADMINISTRATIVE APPEAL TO THESE STIPLE ATIONS PURSUANT TO TITLE 30 CFR 290.

ment Service office is to be motified at: The Minerals Roswell (505)

56-<u>9838</u> Artesia

(505) 393-51-5 Hobbs

in sufficient time for a representative to witness:

- Spudding
- Cementing casing 2. L inch inch inch **BOP** tests 73.

B.

IVA.

At least one working day prior to constructing the well pad, access roads and/or related facilities, the operator or dirt contractor shall notify the authorized officer of the surface management agency. The surface management agency may be contacted at:

BLM phone (505) 887-6544 Carlsbad, New Mexico

BLM phone (505) 622-7670 Roswell, New Mexico

He shall also notify the surface management agency within two working days after completion of earth-moving activities.

Roads in the area of operation of this authorization will require surfacing.

surface casing should be set in the Rustler Anhydrite formation and cement circulated to the surface. If surface casing is set at a lesser depth. casing must be cemented from the casing shoe to the surface or cemented to the surface through a stage tool set at least 50 feet below the top of the the Rustler after cementing around the shoe with sufficient cement to fill to the base of the salt section.

casing, the blowout preventer assembly will Before drilling below the type and two ram type preventers consist of a minimum of one annular INA Minigum required fill, of cement behind the 83

casing string and before drilling into the After setting the 10 formation, the blowout preventers and related control equipment shall be pressure tested to rated working pressures by an independent service company. Any equipment failing to test satisfactorily shall be repaired or replaced. This office should be ACCTINE IN Sufficient time for a representative to witness the tests and shall be

sinum .

Mud system monitoring equipment, with derrick floor indicators and visual and audio ìН. alarms, shall be installed and operating before drilling into the formation and used until production casing is run and cemented. Monitoring equipment shall consist of the following: A recording pit level indicator to determine pit volume gains and losses. A mud volume measuring device for accurately determining mud volume necessary 2. A flow sensor on the flow-line to warn of any abnormal mud returns from the 3. A kelly cock will be installed and maintained in operable condition. A Communitization Agreement covering the acreage dedicated to the well must be filed for approval with the Minerals Management Service, P.O. Box 26124, Albuquerque, New Mexico 87125. The effective date of the agreement must be prior to any sales. Above ground structures, not subject to applicable safety requirements shall be $\sqrt{\mathbf{K}}$. painted. The paint color is to simulate: MSandstone Brown, Fed. Std. 595-20318 or 30318 Sayebrush Gray, Fed. 5td. 395-26357 or 36357 A Gamma Ray-Compensated Neutron log is required from the base of the salt section _[L. to the surface with cable speed not ot exceed 30 feet per minute. M. Rehabilitation At least 3 working days prior to commencing any of the following rehabilitation activities, the operator shall notify the appropriate surface managing agency, Upon the conclusion of drilling and completion operations when mud pits Mi. are dry they will be leveled, plastic will be removed and area reseeded with mixture No. _ shown on last page of General Requirements. 1/2. Following the down-hole plugging and abandonment of all operation: Va. The drill pad and of access road shall be ripped to a minimum of 12" in depth. Ripping shall be on the contour with rips being approximately 3 feet or less apart. 11 6. 041 The drill site and of access road will be reseeded with mixture No. shown on the last page of the General Reguirements. All ripped surfaces are to be protected from vehicular travel by yc. constructing a dead-end ditch and earthen barricade at the entrance to these ripped areas. The barricade is to be constructed using spoil material from the ditch and should be of sufficient magnitude to discourage vehicle entry. Private Surface: Abandonment stipulations to coincide with d. operator-landowner agreement. (Where no agreement exists, BLM will be requested to provide abandonment stipulations.) The surface location is to be cleaned and leveled. We. Modifications in the rehabilitation stipulations made necessary by 13. unforeseen circumstances or improvements in rehabilitation methods may be made when the Natice of Intention to Abandon is filed.]N. Other: + OnCrel-moterial will be obtained from a hat. SE/H, Sec. 15. 75.R261 off the originity in the david alth DIAN TO REP. TRAFIC.

			2	_		30-005	-61842
	UNITED STATE TMENT OF THE GEOLOGICAL SURY	INTER		dit in 1. her instruc f OIL CO rewer Di rtesia,	NS. C	Form approve Budget Bureau MMISSION 5. LEASE DESIGNATION 319-18962	1 No. 42-R1425.
APPLICATION FOR PE	RMIT TO DRILL,	DEEPEI	N, OR P	LUG B.	ACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
18. TYPE OF WORK DRILL X	DEEPEN		PLI	UG BAC	к 🗆	7. UNIT AGREEMENT N	AME
OIL GAS T)THER	81N ZON		MULTIPL ZONK	к (П	8. FARM OR LEASE NAM	
2. NAME OF OPERATOR	/	2014	······	ZONK		Witter "VW"	
Yates Petroleum Com	cporation 🖌					9. WELL NO.	reuerar
3. ADDRESS OF OPERATOR						1	
207 S. 4th, Artesia	a, New Mexico	8821				10. FIELD AND POOL, O	B WILDCAT
4. LOCATION OF WELL (Report location cl At surface 660' FSL and 660' I At proposed prod. zone same	FEL		te requireme	nts.*) M	× ۲,	Undes. Peco 11. SEC., T., R., M., OE B AND SURVEY OF AR Sec. 34-T75	LK. EA
14. DISTANCE IN MILES AND DIRECTION F						12. COUNTY OR PARISH	
Approximately 18 mi	iles ENE of Re	oswell	, New	Mexico	b.	Chaves	NM
13. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660		16. NO.	OF ACRES IN	LEASE	TO TH	F ACHES ASSIGNED IIS WELL 50	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLE	TED,		OSED DEPTH		20. ROTAL	AY OR CABLE TOOLS	
OR APPLIED FOR. ON THIS LEASE, FT.			4850' Rot.			ary	
21. ELEVATIONS (Show whether DF, RT, GI	R, etc.)					22. APPROX. DATE WOR	K WILL START*
3788.7' GL						ASAP	
23.	PROPOSED CASI	ING AND	CEMENTING	PROGRAM	1		
SIZE OF HOLE SIZE OF CA.	SING WEIGHT PER	FOOT	SETTING DI	ЕРТИ		QUANTITY OF CEMEN	r
14 3/4" 10 3/4"	40.5# J-	-55	1050	1	800 sx circulated		-
7 7/8" 4 1/2"			TD		450		<u> </u>

We propose to drill and test the Abo and intermediate formations. Approximately 1050' of surface casing will be set and cement circulated to shut off gravel and caving. If needed (lost circulation) 8 5/8" intermediate casing will be run to 1500' and cemented with enough cement calculated to tie back into the surface casing. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW gel & LCM to 1050', Brine to 3200', Brine & KCL water to TD.

BOP PROGRAM: BOP's will be installed at the offset and tested daily.

GAS NOT DEDICATED.

IN ABOVE SPACE DESC zone. If proposal is preventer program.) If 24.	to arill or deepen directionally, give	pertinent dat	a on subsurface locatio	on present productive zone and proposed new productive ons and measured and true vertical depths. Give blowout <u>Coordinator DATE 11/2/82</u>
(This space for F	ederal or State office use) (Orig. Sgd.) GEORGE H. S	L		
PERMIT NO.	1 6 1 38 2		APPROVAL DATE	
APPROVED BY		TITLE		DECENVEN
CONDITIONS OF APP	ROVAL, INANY, S. A. CHARLAN DISTANCE STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, ST			NOV 3 1982

ROSWELL, NEV/ MEXICO

W MEXICO OIL CONSERVATION COMM ON WELL LOCATION AND ACREAGE DEDICATION PLAT

.e.:

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer boundaries of	f the Section.	
Operator			Lease		Well No.
Unit Letter	S PETROLEUM		Witter "VW	/" Federal	1
Ont Letter	Section	Township	Range	County	
P Actual Footage Loc	34	7 South	26 East	Chaves	
Actual Foolage Loc	ation of well:				
Ground Level Elev.		South line and	<u>660</u> fee	et from the East	line
	Producing Fo	1			Dedicated Acreage;
3788.7'		60	I Undes. Necos	lore Abo	/60 Acres
1. Outline th	e acreage dedica	ited to the subject w	ell by colored pencil o	r hachure marks on t	he plat helow
2. If more th interest ar	an one lease is id royalty).	dedicated to the wel	l, outline each and ide	ntify the ownership t	hereof (both as to working
3. If more tha dated by c		interzación, force-poor	ing. etc?	have the interests of	all owners been consoli-
L 168		nswer is "yes," type o	ot consolidation		
If answer i	s "no" list the	owners and track J			
this form if	necessary.)	uncio anu maci desc	riptions which have ac	tually been consolid	ated. (Use reverse side of
	······································				
forced-nool	ing. or otherwise)	or until a non ata-1.	interests have been o	onsolidated (by com	munitization, unitization,
sion.		o, until a non-standar	u unit, eliminating suc	n interests, has been	approved by the Commis-
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	. 1		1		CERTIFICATION
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	i		I	l hereby a	ertify that the information con-
	1		ł	tained he	ein is true and complete to the
			ł	best of my	v knowledge and belief.
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YATES PETROLEUM CORPORATION	
<u>litter "VW" Federal #1</u>	
660' FSL and 660' FEL	
Sec. 34-T7S-R26E	

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with USGS requirements.

1. The geologic surface formation is sandy alluvium

2. The estimated tops of geologic markers are as follows:

San Andres	906'	
Glorieta	2095'	
Fullerton	3512'	
Abo	4223'	
TD	4850'	

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: <u>Approximately 300'</u>

Oil or Gas: <u>Abo 4250'</u>

4. Proposed Casing Program: See Form 9-331C.

5. Pressure Control Equipment: See Form 9-331C and Exhibit B.

6. Mud Program: See Form 9-331C.

7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connection.

8. Testing, Logging and Coring Program:

Samples:	Surface casing to TD.	
	As warranted.	-
Coring:	As warranted.	-•
Logging:	CNL-FDC TD to csg w/GR-CNL to surface & DLL from TD to csg.	-•
Logging:	CNL-FDC TD to csg w/GR-CNL to surface & DLL from TD to csg.	

9. No abnormal pressures or temperatures are anticipated.

10. Anticipated starting date: As soon as possible after approval.





THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. All connections from operating manifolds to preventers to be all steel. Hole or tube a minimum of one inch in diameter.
- 3. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the BOP's.
- 4. All connections to and from preventer to have a pressure rating equivalent to that of the BOP's.
- 5. Hole must be kept filled on trips below intermediate casing.



VATES PETROLEUM CORPORATION

