

c/87

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FSL & FEL, Sec. 34-7S-26E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <input type="checkbox"/> | <input type="checkbox"/> |
- Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4850'. Ran 121 jts of 4-1/2" 9.5# J-55 casing set 4850'. 1-regular guide shoe set 4850'. Float collar set 4810'. Cemented w/375 sacks 50/50 Poz, .6% CF-9, .3% TF-4, .2% AF-11, 3% KCL. Compressive strength of cement - 1275 psi in 12 hrs. PD 9:00 PM 3-6-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 days. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 4196-4471' w/27 .42" holes as follows: 4196, 97, 98 (3 holes); 4239, 42, 43, 60, 64, 65 (6 holes); 4348, 50, 52, 54, 72, 74, 76, 79, 83, 85' (10 holes); 4452, 53, 59, 61, 64, 69, 70, 71' (8 holes). RIH w/packer and RBP on tubing. Acidized perms 4452-71' w/1500 g. 7 1/2% Spearhead acid and 6 balls. Acidize perms 4348-85' w/1500 g. 7 1/2% Spearhead acid and 10 balls. Acidize perms 4196-4265' w/1500 g. 7 1/2% Spearhead acid and 9 balls. Sand frac perms 4196-4471' (via casing) w/50000 g. gelled KCL water, 90000# 20/40 sand. Well flowed and stabilized at 210 psi on 5/8" choke = 2225 mcfpd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Quanta Goodlett TITLE Production Supervisor DATE 3-28-83

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL _____

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE
NM 18962

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Witter VW Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Undr Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit J, Sec. 34-T7S-R26E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3767.8' GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

MAR 30 1983

DEPT. OF THE INTERIOR
MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO