an, or surres accesses]	CONSERVATIO P. O. BOX 20				1-7837.005-6184
DISTRIBUTION	SAP	NTA FE, NEW ME				
SANTAFE FILE	+			9	5. SIGIO OLI d	Gas Loano Nu.
U.S.G.S.			NOV 22198	د :		
LAND OFFICE			O. C. D.		MMM	<u>IIIIIIIIII</u>
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN, C	DR PLARGEBIACOFFIC		7. Unii Agie	
4. Type of Work					7. Gain 7. Q.C.	
b. Type of Well DRILL		DEEPEN	- PLUGE		B. Farm or L	ase Name
	OT HER	SINGLE MULTIPLE			Killgore et al	
. Name of Operator					9. Well No.	
Sanders Oil & G	as Company	·			-	Fool, or Wildcat /
Address of Operator 14679 Midway Ro	ad, Suite 101	l, Dallas, Te	xas 75234		Pecos	Slope
Location of Well	111	ATED 660	South	LINE	IIIIII	<u>IIIIIIIIIIII</u>
UNIT LETTER	Loc		2		(//////	illillillilli
ND 660 FEET FROM T	West	1 OF SEC. 21	NP. 85 PCL. 4	6 E .	12. County	Mittell
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			îth thin the	ttitti	TITITI)	<u>IIIIIIIIIIIII</u>
				IIIII	IIIII	20. Fotay or C.T.
<u> </u>	thiin the	MMMMW.	3: / /0/~2000 0 / / / /	9A. Formetio	n	
	<u>IIIIIIIII</u>		4750 1B. Drilling Contractor:	Abo	22. Appior	Rotary . Date Work will start
1. Elevations (Show whether DF, 1 3781 G.L.			Young Drillin	q Co.		1, 1982
3.						
		ROPOSED CASING AND				
SIZE OF HOLE		WEIGHT PER FOOT		SACKS 0	F CEMENT	EST. TOP Surface
12 1/4	8 5/8	24#	1000			
		+ IN 5	1 1900	1 600		3800
7 7/8	4 1/2	10.5	4900	600		
Propose to dril circulate cemen drill to T.D. required.	ll 12 l/4" ho nt to surface Drilling flu	le to approxi . Nipple up id will be fr	mately 900'. BOP. Reduce esh water and APPF PEI UI	Set 8 hole to brine brine	D FOR 18 RES 5/2 LLING UNE	asing and and gel as how how how how how how how how how how how how how how how how how how how how how how how how
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	e from the outer	boundaries of	f the Section.		· · · · · · · · · · · · · · · · · · ·
Operator Sanders Oil & Gas			Lease Ki	llgore e	t al		Well No.
Unit Letter S	ection	Township	Range		County		
m	21	8 South	26 1	<u>East</u>	Chav	/es	·····
Actual Footage Locati			666		11	.+	No
	feet from the SOU		d 660		et from the Wes	ST Dedi	line Icated Acreage;
Ground Level Elev:	Producing For			· ·	Tope		160 Acres
3781	ABO				/	orke on the nl	
	n one lease is	ited to the subject dedicated to the w					of (both as to working
3. If more than dated by con	mmunitization,	unitization, force-po	oling.etc?				owners been consoli-
Yes [No Ifa	nswer is "yes," type	e ot consolida	ation			<u> </u>
this form if No allowabl forced-pooli	necessary.) e will be assign	ned to the well until	all interests	have been	consolidated	(by commun	. (Use reverse side of
sion.							
	l		1			CE	ERTIFICATION
			1			tained herein	fy that the information con- is true and complete to the owledge and belief.
	 +		 			Name Unu // Position	him mar.
	ł		1			Explorm	hion Mar.
	1		1			Company	
	i I				-	Date	<u>es OIL96ASCC</u> , 1982
						14003 15	, , , , , , , , , , , , , , , , , , , ,
						shown on this notes of actu under my sup	tify that the well location plat was plotted from field al surveys made by me or ervision, and that the same correct to the best of my d belief.
660' 500'						November Date Surveyed Registered Prof and/or Land Su 8112	Hereineer
0 330 660	90 1320 1650 1	980. 2310 2640	2000 1500	1000	500 0	Certificate No.	Contrastic and