

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O. C. D.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL *Artesian*
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Killgore et al

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Abo

2. Name of Operator
Sanders Oil & Gas Company

3. Address of Operator
14679 Midway Road, #101, Dallas, Texas 75234

4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 21 TWP. 8S RGE. 26E NMPM

12. County
Chaves

15. Date Spudded
Dec. 12, 1982

16. Date T.D. Reached
Dec. 19, 1982

17. Date Compl. (Ready to Prod.)
Feb. 21, 1983

18. Elevations (DF, RKB, RT, GR, etc.)
3781 GR 3793 RKB

19. Elev. Casinghead
3780

20. Total Depth
4807

21. Plug Back T.D.
4762

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-4708

24. Producing Interval(s), of this completion - Top, Bottom, Name
4350-4694 Abo

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	980	12 1/4	525 SXS.	-0-
4 1/2	9.5	4707	7 7/8	350 SXS.	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4322	N.A.

31. Perforation Record (Interval, size and number)

4350-4360, .5	11 holes
4489-4571, .5	9 holes
4690-4694, .5	3 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4350-4360	1,100 gal. 7 1/2% HCL 20,000 gal gelled H2O 18,700# 20/40 sd.
4489-4571	900 gal. 7 1/2% HCL 16,400 gal. gelled H2O 17,300# 20/40 sd.
4690-4694	1600 gal. 7 1/2% HCL 5,500 gal. gelled H2O 4,500# 20/40 sd.

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)
SL

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
2-21-83	4	Var.			168		-0-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
540-910	540-910			1010		-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
R. Hipp

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Clara M. Villalobos* TITLE Exploration Manager DATE 3-3-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

No. 1, from 4488 to 4504	OIL OR GAS SANDS OR ZONES	No. 4, from 4688 to 4696
No. 2, from 4546 to 4552		No. 5, from to
No. 3, from 4569 to 4573		No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1162			San Andres				
1980			Glorieta				
2152			Yeso				
3612			Tubb				
4335			Abo				

INCLINATION REPORT

Undesignated Abo

Killgore et al #1

Sanders Oil & Gas Company

14679 Midway Road, Suite 101, Dallas, Texas 75234

Chaves, New Mex.

Sec. 21, T8S, R26E

RECORD OF INCLINATION

[illegible]

Don Whittaker - Exploration Manager

Name of Person and Title (Type or Print)
Sanders Oil & Gas Company

214

Telephone: 214
Area Code

Date: 3-3-83

I, James M. Pittman, BEING FIRST DULY SWORN ON OATH, STATE THAT I AM FAMILIAR WITH FACTS AND FIGURES SET FORTH IN THIS REPORT, AND THAT THE REPORT IS TRUE AND CORRECT.

SIGNATURE AND TITLE OF AFFIANT

SANDERS OIL & GAS COMPANY
COMPANY.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 3 DAY OF March, 19 83

MY COMMISSION EXPIRES:
8-24-85

NOTARY PUBLIC