

OIL CONSERVATION DIVISION
P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR 07 1983

O. C. D.

ARTESIA OFFICE

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Killgore et al
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sanders Oil & Gas Company
3. Address of Operator 14679 Midway Road, Suite 101, Dallas, Texas 75234
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM West 21 TOWNSHIP 8S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3781 GR 3793 RT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dec. 12, 1982 Move in, rig up. Spud @ 6:00 P.M.
Dec. 13, 1982 Lost circulation @ 70', spotted 100 sx. cement plug WOC 4 hrs. - plug held
Dec. 14, 1982 Drilled to 981' - set 980' 8 5/8 casing, cemented w/525 sxs., circulated approximately 140 sxs. to pits. Plug down at 11:45 P.M. Slope test 10' @ 981'
Dec. 15, 1982 WOC cement 18 hrs., nipple up, test casing and B.O.P. to 1000 psi. No leaks.
Dec. 19, 1982 T.D. 4807. Run electric logs.
Dec. 20, 1982 Complete logging, run 4806' of 4 1/2 casing. Cemented w/350 sxs. 50/50 poz mix. Plug down at 10:45 P.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Klon Whittaker TITLE Exploration Manager DATE 3-3-83

APPROVED BY W. H. Walker TITLE OIL AND GAS INSPECTOR DATE MAR 10 1983

CONDITIONS OF APPROVAL, IF ANY: