

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.B.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

FEB 14 1983

O. C. D.

ARTESIA, OFFICE

3a. Indicate Type of Lease  
State ☐ Fee ☒

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sanders Oil & Gas Company ✓	8. Farm or Lease Name Martin et al
3. Address of Operator 14679 Midway Road, #101, Dallas, Texas 75234	9. Well No. 1-J-31-8-26
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 31 TOWNSHIP 8S RANGE 26E NMPM.	10. Field and F.S. or Wildcat Undesignated Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3724 GL 3736 KB	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Set production casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Nov. 25 - Set 40' of 14" conductor pipe and cement to surface.

Dec. 1 - Move in, rig up - Spud at 5:00 P.M.

Dec. 2 - Drill to 970', 12 1/4" hole. Set 969' of 8 5/8, 24# casing. Cemented w/447 sxs. Class H cement. Circulated 125 sxs. to pit. Plug down at 2:15 P.M.

Dec. 3 - W.O.C. 8:30 A.M. - Pressure test to 1000 psi. for 30". Drill out from under surface at 10:30 A.M.

Dec. 9 - T. D. 9:30 A.M. - Condition hole, short trip. COH for log. Logging

Dec. 10 - Logging. 10:00 P.M. - Start in hole w/4 1/2" casing. Run 4703' of casing, on bottom at 1:00 A.M. - Cement with 398 sxs. of 50/50 poz mix cement. Plug down at 3:45 A.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Exploration Manager DATE 1-10-83

APPROVED BY \_\_\_\_\_ TITLE Original Signed By Leslie A. Clements Supervisor District II DATE FEB 18 1983

CONDITIONS OF APPROVAL, IF ANY: