

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

RECEIVED

JAN 28 1983

O. C. D.
ARTESIA, OFFICE

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Sanders Oil & Gas Company

3. Address of Operator

14679 Midway Road, Suite 101, Dallas, Texas 75234

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROMTHE East LINE OF SEC. 31 TWP. 8 S RGE. 26 E NMPM

12. County

Chaves

15. Date Spudded 12-2-82 16. Date T.D. Reached 12-9-82 17. Date Compl. (Ready to Prod.) 1-5-83 18. Elevations (DF, RKB, RT, GR, etc.) 3735 DF, 3736 KB, 3724 GR 19. Elev. Casinghead 372320. Total Depth 4708 21. Plug Back T.D. 4703 22. If Multiple Compl., How Many 0-4708 23. Intervals Drilled By Rotary Tools Cable Tools 0-4708

24. Producing Interval(s), of this completion - Top, Bottom, Name

4616 - 4626

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual Laterolog, MSFL, CNL & CD

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	959	12 1/4	447 sxs Class H	-0-
4 1/2	9.5	4703	7 7/8	398 sxs 50/50 poz mix	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4563	none

31. Perforation Record (Interval, size and number)

4616-4626 - 12, .50 in holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4616-4626	2000 gal. 7 1/2% HCL
4616-4626	Frac w 21462 gals of gel, 2% KCL wtr. & 20,000 lbs. 20/40 sd.

33. PRODUCTION

Date First Production N.A. Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-5-83	4	Var.			816		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	1110			816	-0-		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Don Bennett

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Exploration Manager

DATE

Jan. 25, 1983