FO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State of New Mexico

Form C-104
Revised February 21, 1994
Instructions on back Submitted Appropriate District Office

AMENDED REPORT

P⊖ Box 2088, S I.				LLOWAB	LE AN	D AU	THOR	IZAT	ION TO TR	RANSI	-	,	
Operator name and Address CORID Number												per	
SANDERS OIL & GAS COMPANY (SANCO) P. O. BOX 797005									-020241- 'Reason for Filing Code				
DALLAS, TEXAS 75379-7005									-				
'Al'1 Number									CG effective 11/01/95 Pool Code				
30 - 005-	61845		PECOS SLOPE ABO						82730				
' н 009938	roperty Code		MART	perty Name			' Well Number						
II. 10	Surface :	Location	n	*************************************					· ·				
Ul or lot no.	Section	ion Township Range Lot.ldn Feet fro		Feet from	the North/South Line			Feet from the	East/W	East/West line County			
J	31			1980	South		1980	East	East Chaves				
,	Bottom 1					m the North/South line			T =				
UL or lot no.	Section	Township	Range	Lot Ida	Feet from	the	North/S	outh line	Fect from the East/We		est line	County	
12 Lse Code	13 Producii	Producing Method Code 4 Gas Connection Date 15 (15 C-	129 Perm	mit Number '* C-129 En		* C-129 Effective 1	Date 17 C-129 Expiratio		129 Expiration Date		
III. Oil and Gas Transporters													
Transporter OGRID			" Transporter Name			" POD " 0/G			22 POD ULSTR Location and Description				
147831	147831 Agave Er		ergy Com	2243134			G	N.A.					
::::::::::::::::::::::::::::::::::::::		h 4th St NM 882											
		•											
			 									····	
				· · · · · · · · · · · · · · · · · · ·					; out thereby	865 73NT	723 ° N	7 (22) *****	
				and the				RECEIVED					
IV. Produced Water "POD "POD ULSTR Location and Description () () () () () () () () () (
						. 0.0 0.	<i></i>		ower produce		as n. n	t (5 5 t) 0	
V. Well Completion Dat			a						OIL COM. DIV.				
¹⁸ Spu	¹⁵ Spud Date			Ready Date			" PBTD		3º Perfora	dion§ 🦄 🗓	on DHC, DC,MC		
11 Hole Size		³² Casing & Tubing		Size		¹³ Depth Se		1 34 Si		³⁴ Sac	acks Cement		
										······································			
VI. Well	Test Da	ata		<u></u>			<u></u>						
		Delivery Date 37 Tes		st Date		31 Test Length		3º Thg. Pressure			4º Csg. Pressure		
" Chake Size		4 Oil 4 V		Vater		4 Gas		4 AOF			" Test Method		
	at 1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION												
knowledge and Signature:		D)	_		Ť	Approv			nal signed				
Printed name:							Title: DISTRICT II SUPERVISOR						
C. W. Sanders							Approval Date: FEB 2 4 1996						
Date: 02	<u>Owner</u> /13/96		Phone:	. CO 2 4 1330									
Date: 02/13/96 Phone: (214) 664-0000 "If this is a change of operator fill in the OGRID number and name of the previous operator													
	Previous	Operator Sig	enature		· · · · · · · · · · · · · · · · · · ·	Prin	ted Name		·	7	Title	Date	
11		"Thermoot Diff	D			* CO	118015				INC	Date	