ABANDON*

DEPARTMENT OF THE INTERNET DEPARTMENT DEPARTMENT OF THE INTERNET DEPARTMENT OF THE INTERNET DEPARTMENT OF THE INTERNET DEPARTMENT DEP	NM 234/3
GEOLOGICAL SURVENTESIA, NM 88210	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS SECTIONS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas G	Savage NI Federal
well well well other	9. WELL NO. 3
2. NAME OF OPERATOR Q. C. D.	
Yates Petroleum Corporation ARTESIA, OFFICE	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Pecos Slope Abo
207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Unit B, Sec. 30-T6S-R26E
AT SURFACE: 660 FNL & 1650 FEL, Sec. 3 0-6S-26E	1
AT TOTAL DEPTH:	Chaves NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
	3694' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	DE CERTIFIED
TEST WATER SHUT-OFF	
REPAIR WELL	(NOTE: Report results of multiple completion or zon change on horing 9-830)
MULTIPLE COMPLETE	and antitality man 1961
CHANGE ZONES	ett a cost

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole at 5:00 PM 12-1-82. Set 40' of 20" conductor pipe. Ran 25 jts of 10-3/4" J-55 40.5# casing set at 990'. 1-Texas Pattern notched guide shoe set at 990'. Insert float set at 950'. Cemented w/400 sacks Pacesetter Lite with 3% CaCl₂. Tailed in w/300 sacks Class "C" with 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 5:15 PM 12-3-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks to pit. WOC. Drilled out 11:15 AM 12-4-82. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct Production SIGNED/Conclusion	DATE12-13-82
ACCEPTED FOR RECORD is space for Federal or State APPROVED BY (ORIG. SGD.) DAVID R. GLASS TITLE CONDITIONS OF APPROVATE ANY 1982	e office use) DATE

MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO