

Dec 1983

Artesia, NM

88210 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL & 1650 FEL, Sec. 30-6S-26E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Production Casing

SUBSEQUENT REPORT OF:

☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4200'. Ran 104 jts of 4-1/2" 9.5# J-55 casing set at 4188'. 1-Regular guide shoe set 4188'. Float collar set 4148'. Cemented w/350 sx 50/50 Poz, .6% CF-4, .3% TF-4 and 2% KCL. Compressive strength of cement-1075 psi in 12 hrs. PD 2:45 PM 12-9-82. Bumped plug to 1000 psi for 30 minutes, okay. WOC 18 hrs. Ran 1500' of 1" and cemented w/300 sx Pacesetter Lite. WIH and perforated 3684-3859' w/14 .50" holes as follows: 3684, 85, 86' (3 holes); 3751, 74, 76, 85, 86, 96, 97' (7 holes); 3829, 30, 49, 59' (4 holes). Acidized perforations 3684-3859' w/3000 gallons 7 1/2% Spearhead acid and 14 balls. Sand frac'd perforations 3684-3859' (via tubing & casing) w/20000 gallons gelled KCL water, 45000# 20/40 sand and 21 tons CO2.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Supervisor DATE 12-22-82

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL _____
JAN 14 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

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O. C. D.
ARTESIA, OFFICE

5. LEASE
NM 25473

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Savage NI Federal

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit B, Sec. 30-T6S-R26E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3694' GR

