

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

MINERAL OIL CONS. COM. DIVISION  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 42-R355.5.

45F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY   
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVL.  OTHER

2. NAME OF OPERATOR  
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)  
At surface 660 FNL & 1650 FEL, Sec. 30-T6S-R26E  
At top prod. interval reported below  
At total depth

14. PERMIT NO. O. C. D. DATE ISSUED  
ARTESIA, OFFICE

15. DATE SPUNDED 12-1-82  
16. DATE T.D. REACHED 12-8-82  
17. DATE COMPL. (Ready to prod.) 12-20-82  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3694' GR

20. TOTAL DEPTH, MD & TVD 4200'  
21. PLUG, BACK T.D., MD & TVD 4148'  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY ROTARY TOOLS 0-4200' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
3684-3859' Abo

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CNL/FDC; DLL

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
10-3/4"	40.5#	990'	14-3/4"	700	
4-1/2"	9.5#	4188'	7-7/8"	650	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3653'	-

31. PERFORATION RECORD (Interval, size and number)

3684-3859' w/14 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3684-3859'	w/3000 g. 7 1/2% acid. SF w/20000 g, gel KCL wtr, 45000# 20/40 sd, 21 tons CO2.

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
12-20-82	Flowing	SIWOPLC					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-20-82	12	3/16"	→	-	49	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
110	-	→	-	98	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented - Will be sold

35. LIST OF ATTACHMENTS  
Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *David R. Glass* TITLE Production Management Service Supervisor DATE 12-22-82

RECEIVED

DEC 28 1982

JAN 14 1983

OIL & GAS MINERALS MGMT. SERVICE RECEIVED NEW MEXICO

ACCEPTED FOR RECORD TEST WITNESSED BY (ORIG. SGD.) DAVID R. GLASS Hansen

JAN 13 1983

\*(See Instructions and Spaces for Additional Data on Reverse Side)