Drawer DD

NM 17042

Budget	Bureau	No.	42-R1424

DEPARTMENT OF THE INTERIOR 882105 LEASE **GEOLOGICAL SURVEY**

	111 17072
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
	N/A

SUNDRY	NOTICES	AND	REPOR	TRECEIVED LLS	
				or blig back to a different	,

7. UNIT AGREEMENT NAME

(Do not use this form for proposals to drill or to deepen reservoir. Use Form 9-331-C for such proposals.)

other

N/A

FEB 18 1983 1. oil gas

8. FARM OR LEASE NAME Sand Creek Federal

well well X 2. NAME OF OPERATOR

9. WELL NO. 1

STEVENS OPERATING CORPORATION

10. FIELD OR WILDCAT NAME

3. ADDRESS OF OPERATOR

Wildcat San Andres

P. O. Box 2408, Roswell, New Mexico 88201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 11. SEC., T., R., M., OR BLK. AND SURVEY OR Sec. 17, T-7-S, R-27-E

AT SURFACE: 990 FNL 660 FWL Sec. 17 T7S R27E AT TOP PROD. INTERVAL:

12. COUNTY OR PARISH 13. STATE

AT TOTAL DEPTH: Same

Chaves 14. API NO.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

30-005-61849 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3934' GR

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF

SUBSEQUENT REPORT OF:

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Perf, set tubing

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- i-26-83 Perf @ 1741.5, 42, 45, 45.5, 46, 46.5, 53, 53.5, 56, 56.5, 57, 60.5, 61, 61.5, 62 (total 15 shots). Ran Howco RTTS 7 5/8" packer & 55 joints 2 3/8" x 4.7# tubing. Spot 10 bbls 28% acid @ 1766'. Pulled 8 joints & set RTTS @ 1517' (47 joints - 224' above perfs). Acidized w/5000 gal. 28% HCL & 30 ball sealers dropped @ 1-3.5 bbl.
- 2-10-83 Pull Howco RTTS packer and ran 55 joints 2 3/8" x 4.7# tubing + 6' sub + seating nipple set @ 1770.88 (8' below bottom perfs). Ran 8' pump, 69 rods & two 6' subs, one 4' sub and two 2' subs.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct Production

SIGNED

APPROVED BY

TITLE Controller DATE February 15, 1983

(This space for Federal or State office use) (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVEES 17 1983

MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO

e Instructions on Reverse Side

MANUER TO RELEAVE SERVICE ROSTIELL, WEW MEXICO