

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COM. SECTION
Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR STEVENS OPERATING CORPORATION					
3. ADDRESS OF OPERATOR P. O. BOX 2408, Roswell, New Mexico 88201					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FNL 660 FWL, Sec. 17 T-7-S R-27-E					
At top prod. interval reported below Same					
At total depth Same					
14. PERMIT NO.			DATE ISSUED FEB 18 1983		
5. LEASE DESIGNATION AND SERIAL NO. NM 17042					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A					
7. UNIT AGREEMENT NAME N/A					
8. FARM OR LEASE NAME Sand Creek Federal					
9. WELL NO. 1					
10. FIELD AND POOL, OR WILDCAT Wildcat San Andres					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17 T-7-S R-27-E					
12. COUNTY OR PARISH Chaves			13. STATE NM		
15. DATE SPUDDED 11-29-82	16. DATE T.D. REACHED 1-19-83	17. DATE COMPL. (Ready to prod.) 2-10-83	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3934' GR	19. ELEV. CASINGHEAD 3934'	
20. TOTAL DEPTH, MD & TVD 1799'	21. PLUG, BACK T.D., MD & TVD 1799'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS	CABLE TOOLS 0 - 1799'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1741.5 - top San Andres 1762 - bottom					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron Gamma Ray					27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.0 #	302'	15"	475 sxs Howco Lit & 250 sxs	
7 5/8"	26.0 #	1799'	10"	Class "C" w/2% CC 175 sxs 50/50 POZ w/2% CC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1770.88'	N/A

31. PERFORATION RECORD (Interval, size and number)

1741.5, 42, 45, 45.5, 46, 46.5, 53, 53.5, 56, 56.5, 57, 60.5, 61, 61.5, 62.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1741.5 - 1762	5000 gal 28% HCL & 30 ball sealers dropped @ 1 - 3.5 bbl.

33.* PRODUCTION

DATE FIRST PRODUCTION 2-14-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-14-83	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 15	GAS—MCF.	WATER—BBL. 29	
FLOW. TUBING PRESS. 45 #	CASING PRESSURE Closed	CALCULATED 24-HOUR RATE →	OIL—BBL. 15	GAS—MCF. 0	WATER—BBL. 29		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Compensated Neutron Gamma Ray Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David R. Glass

TITLE

Production Engineer

DATE

February 15, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

INSTRUCTION

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	0	1165	Redbeds, Sands, Shale, Anhydrite			
	1165	1799	Limestone, Dolomite, Salt			