

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

4/5

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: Transwestern Gas Supply Company

3. ADDRESS OF OPERATOR: P.O. Box 2521 Houston, Texas 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
4186.72 GL

5. LEASE DESIGNATION AND SERIAL NO.
NM-32322

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Miller Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Undesignated Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE 1/4 Sec. 7, T6S, R23E

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

JAN 18 1983
O.C.D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Set Casing</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 2 joints (60') 13 3/8", 48.0#, K-55 and grouted to surface.

12-16-82 Drilled to 1457'. Ran 36 joints J-55, 26.40#, LT&C 7 5/8" casing to 1408'. Cemented with 700 sacks 50-50 POZ 10#/SX gilsonite, 1/4 # celloflake/SX, 2% CACL. Tailed in with 150 sacks class "C" 2% CACL. Did not circ. Tag cmt @ 700' w/1" tubing. Cement to surface w/1005 SX class "C" plus 4% CACL2. Circ 25 5X.

12-21-82 Drilled to 3550'. Ran 85 joints 10.5#, K-55, ST&C, 4 1/2" casing to 3319'. Cemented with 350 sacks lite 10.5 ppg, .6% A22, .3% CFR2, 5% KCL, 2.0 yield plus 245 sacks 50-50 POZ 13.7 ppg, .6% A22, .3% CFR2, 5% KCL, 1.36 yield. Float collar @3290'. Plug down @ 1:30 A.M. Float collar held. No cmt to surface.

RECEIVED
JAN 14 1983

18. I hereby certify that the foregoing is true and correct

SIGNED Ronnie Clonwinkel

TITLE Production Engineer Asst.

DATE 1-11-83

(This space for Federal or State office use)

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

DATE

JAN 14 1983
MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side