STATE OF NEW MEXICO		ATION DIV	Form C-104 Revised 10-3-78
		W MEXICO 87501	
	MAY -8 1987	· · ·	
LAND OFFICE		DR ALLOWABLE	
TAANSPONTER OAS		ND SPORT OIL AND NATURAL GAS	
PADRATION OFFICE	ANA TRURIZALION TO TRANS	PORT OIL AND NATURAL GAS	
Operator Makey Oil Company	/		
McKay Oil Corporati	<u>on</u>		
Post Office Box 201	4, Roswell, New Mexico 8	8201	
Reason(s) for filing (Check proper bos		Other (Please explain)	
New Well A Recompletion	Change in Transporter of: Oil Dry G	•• □	
Change in Ownership	Casingheod Gas 🗍 Conde	nsate	:
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Miller Federal	Well No. Pool Name, Including F		Federal Leas
	1 W. Pecos Slo	pe_Abo	MI-32322
	980 Feel From The North Li	ne and660 Feet From	m TheEast
. 7 –	mahip 6S Range		
Line of Section 7 T	wiship 65 Range	23E , NMPM, Chave	2 S
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Nonie of Authorized Transporter of Ct.	a cr Condensate	Andress (Give address to which app	roved copy of this form is to be sent,
Hene of Authorized Transporter of Ca	sinchead Gas 📄 or Dry Gas 🕅	Address (Give address to which app	roved copy of this form is to be sent,
NM Gas Marketing, Inc.		Post Office Box 2014, Roswell, NM 88201	
li well produces oil or liquids,	Unit Sec. Twp. Rge. G 36 6S 22E	is gas octually connected?	5-2-87
i give location of tanks.	th that from any other lease or pool,		
If this production is commingled wi COMPLETION DATA			
Designate Type of Completing	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 12-15-82	1-23-83	3550'	3170'
Elevellogs (DF. RKB, RT, CR. elc.) 4186.72 GL	Name of Producing Formation Abo	Top Oil/Gas Pay 2998	Tubing Depth 2680'
Perforations			Depth Casing Shoe
2998-3102'			
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
17 2"	13 3/8"	60'	grouted to surf.
9 7/8"	7 5/8"	1408'	700 sxs. + 150 sx 595 sxs.
6 3/4	4 ¹ ₂ '' 2 3/8''	<u>3319'</u> 2680'	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of social valume of load oi	l and must be equal to or exceed top
OIL WELL Date First New Di! Run To Tonks	able for this de	pih or be for full 24 hours) Producing Kiethod (Flow, pump, gas i	lift. etc.)
Date First New Dil Hun 10 Tanks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	OII-Bbla.	Water-Bble.	Gas - MCF
Kerear Frida, Daring 1001			
· · · · · · · · · · · · · · · · · · ·			·
GAS WELL Actual Prod. Teel-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
1-28-82 72	6 hrs		· · · · · · · · · · · · · · · · · · ·
Testing Wethod (pitot, back pr.)	Tubing Presews (Shut-in)	Cosing Presews (Shut-12)	Choke Size
back pr.	705	01L CONSERVA	
CERTIFICATE OF COMPLIAN	_ E .		
I hereby certify that the rules and regulations of the Oll Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 1 1 1987 19	
		•BYOriginal Signed By	
		TITLESupervisor District II	
		This form is to be filed in compliance with RULE 1104.	
Theresa Rodriguez		title is a request for allo	wable for a newly drilled or deep
(Signature)		well, this form must be accompe- tests taken on the well in acco	rdance with MULK 111.
Production Analyst (Tule)		All sections of this form mi able on new and recompleted w	ust he filled out completely for a
5-5-87		Fill out only Sections 1, 11, 111, and VI for changes of or well name or number, or transporter, or other such change of cond	
· (1)a	10)	well name or number, or transpor	ter, or other nuch change of cond it tim filled for much pool in much
	ļ	2 Departer Fride Corris inde	· · · · · · · · ·