Form 9-331 Dec. 1973

Drawer DD

INITED STATES Artesia, NM 88210 r

Form Approved. Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR	5. LEASE NM 9982
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME RECEIVED
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Teckla MD Federal MAR 2 9 198
1. oil gas well other 2. NAME OF OPERATOR	9. WELL NO. 6 O. C. D.
Yates Petroleum Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Pecos Slope Abo
207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit J, Sec. 13-T6S-R25E
AT SURFACE: 1980 FSL & 1980 FEL, Sec. 13-6S-25E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Chaves NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT	3776.4' GR

R SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

ult<mark>s of multiple completi</mark>on or zone

MAR 1 6 1983

OIL & CAS MINERALS MOMT. SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (COMPLETED OPERATIONS) including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 14-3/4" hole 7:30 AM 3-1-83. Ran 19 joints 10-3/4" 40.5# J-55 ST&C casing set 800'. 1-Texas Pattern notched guide shoe set 800'. Insert float set 757'. Cemented w/400 sacks Pacesetter Lite w/1/4# celloseal, 3% CaCl2. Tailed in w/300 sacks Class "C" with 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 6:30 AM 3-2-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. Drilled out 4:00 AM 3-3-83. WOC 21 hours and 30 minutes. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct Production SIGNED: 4-1 Let Supervisor DATE	3-15-83
ACCEPTED FOR RECORDs space for Federal or State office use) (ORIG. SGD.) DAVID R. GLASS APPROVED BY CONDITIONS OF APPROVMAR AND 1983	Ε

MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO