

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FSL & 1980 FEL, Sec.13-6S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Perforate, Treat	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4300'. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3740-3885' w/25 .42" holes as follows: 3740, 42, 43, 44, 48, 56, 57, 64, 65, 67, 73, 74, 75, 79, 80, 82 & 83' (17 holes); 3881-3885' (8 holes, 2 SPF). RIH w/packer and RBP. Acidized perforations 3881-85' w/750 g. 7½% Spearhead acid and ball sealers. Acidized perforations 3740-83' w/1500 g. 7½% Spearhead acid and 15 ball sealers. TOOH w/tools. Sand frac'd perforations 3740-3885' (via casing) w/50000 g. gelled KCL water, 90000# 20/40 sand. Well stabilized and flowed 200 psi on 3/4" choke = 3086 mcfpd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Supervisor DATE 3-18-83

ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS
space for Federal or State office use)

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL _____

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE NM 9982
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME Teckla MD Federal MAR 29 1983
9. WELL NO. 6 O.C.D.
10. FIELD OR WILDCAT NAME ARTESIA, OFFICE Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit J, Sec. 13-T6S-R25E
12. COUNTY OR PARISH Chaves 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3776.4' GR

(NOTE: Report results of multiple completion changes on Form 9-330.)

RECEIVED

MAR 23 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO