STATE OF NEW MEXICO	OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		Form C-104 Revised 10-1-78 RECEIVED		
IIII IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	AUTHORIZATION TO TRANSF	ND	AL GAS	O. C. D. ARTESIA, OFFICE)
Reason(s) for filing (Check proper bos	., Artesia, NM 88210	Other (Please	explain)		
New Well X Recompletion Change in Ownership	Change in Transporter ol: Oil Dry Ga Casinghead Gas Conden	E I			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND Lease Name Teckla MD Federal Location Unit Letter G ;1980	Weil No. Pool Name, Including F 7 Pecos Slope J	Abo	Kind of Lease State, Føderal _ Feet From T	orF Federal	Lease No. NM 9982
	wnship 6S Range	25E , NMPM,	-		County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Cl Name of Authorized Transporter of Cl Name of Authorized Transporter of Cc Transwestern Pipeline If well produces off or liquids, give location of tanks.	hasing Co. asinghead Gas 🗋 or Dry Gas 🛣	S Address (Give address t Box 159, Artes Address (Give address t Box 2521, Hous Is gas actually connecte Yes	ia, NM 88 o which approv ton, TX	210 ed copy of this form is to 77001	o be sentj
If this production is commingled w 7. COMPLETION DATA	ith that from any other lease or pool,		number:	Plug Back Same Res	'v. Diff. Res'v.
Designate Type of Completi	Oil Well Gas Well on - (X) X Date Compl. Ready to Prod.	X Total Depth		P.B.T.D.	
1-13-83 Elevations (DF, RKB, RT, GR, etc.)	2-14-83 Name of Producing Formation Abo	4300' Top Oil/Gas Pay 3730'		4248' Tubing Depth 3710'	
3767.8' GR Perforations 3730-39	992'		0	Depth Casing Shoe 4 300 '	
HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE 20"	DEPTH SE 401		SACKS CEN	IENT
<u>14-3/4"</u> 7-7/8"	<u>10-3/4''</u> <u>4-1/2''</u> <u>2-3/8''</u>	824' 4300' 3710'		700650	
. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volu pith or be for full 24 hours Producing Method (Flow)		exceed top allow-
Date First New Dil Run To Tanks	Date of Test Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oli-Bbie.	Water-Bbls.		Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
138 Teolog Method (pilot, back pr.) Back Pressure	3 hrs Tubing Presewe(shut-in) 220	Cosing Pressure (Shut PKR	-in)	Choke Size 28/64"	
. CERTIFICATE OF COMPLIAN			DNSERVAT	ION DIVISION	
with the transformation with	regulations of the Oil Conservation h and that the information given he best of my knowledge and belief.	11	uest for allow	compliance with MUL wable for a newly drill nied by a tabulation of closes with Suit S 11	ed or deepened of the deviation

Hold for notice of connect-Send 4pt. tel notice when c-104 is apper.

GTATE OF NEW MEXICO	OIL CONSERVATION DIVISION			Form C-104 Revised 10-1-78 RECENTE
DILLA IN UTION	P. O. BOX 2008 SANTA FE, NEW MIXICO 87501		RECEIVED	
V 6.49,8,			FEB 1 (1983	
LAND OFFICE	REQUEST FOR ALLOWABLE		0.0 0	
DETRATOR	AUTHORIZATION TO TRANSPO		RAL GAS	ARTESIA, OFFICE
PAORATION OFFICE				
Yates Petroleum Co	•		· • • • • • • • • • • • • • • • • • • •	
207 South 4th St. Reason(s) Tor filing (Check proper box)	, Artesia, NM 88210	Other (Please	explain)	
New Well	Change in Transporter of:			
Ascompletion	Cil Dry Gas Casinghead Gas Condens			
Change of ownership give name				
nd address of previous owner			<u></u>	
DESCRIPTION OF WELL AND I	FASE well No. Pool Name, Including For	rmation	Kind of Lease	Lease No.
Teckla MD Federal	7 Pecos Slope A	bo	State, Federal	orFoo Federal NM 9982
Location		and 1080	Feel From T	he East
Unit Letter <u>G</u> : <u>1980</u>	Feet from The <u>North</u> Line	and1980		
Line of Section 13 TA	mship 6S Range	25E , NMPM	, <u>Chave</u>	S County
ESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	Address force booress		ed copy of this form is to be sent)
Navajo Crude Oil Purch	asing Co.	Box 159, Artes Address (Give address	sia, NM 88	210 ed copy of this form is to be sent)
Transwestern Pipeline	Со.	Box 2521, Hou	ston, TX	
li well produces cil or liquids, cive location of tanks.	G 13 6s 25e	Yes	ا	
this production is commingled with COMPLETION DATA	h that from any other lease or pool, g	give commingling orde	r number:	Plug Back Same Hes'v. Diff. Res'v.
Designate Type of Completic	On went dus went	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth 4300		P.B.T.D. 4248 '
1-13-83	2-14-83 Name of Producing Formation	Top Oil/Gas Pay	······	Tubing Depth
Jevetions (DF, RKB, RT, GR, etc.) 3767.8' GR	Abo	37 30 '		3710 ¹ Depth Casing Shoe
Perforations 3730-399				4 300 '
3730-373	TUBING, CASING, AND	CEMENTING RECO	RD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT
	<u>20''</u> <u>10-3/4''</u>	824		700
<u>14-3/4"</u> 7-7/8"	4-1/2"	4300		650
	2-3/8"	3710		i
	OR ALLOWABLE (Test must be of oble for this de			and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tonks	Date of Test	Producing Method (Flo	w, pump, gas lif	(1, etc.)
enç: . Test	Tubing Piessue	Casing Pressure		Choke Size
Kelual P: Gring Test	Oil-Bbls.	Water-Bbls.		Gas+MCF
		<u> </u>	<u></u>	J
GAS WELL Actual Prod. Test-MCF/D 138	Length of Test 3 hrs	Bbis. Condensate/MM	CF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (shut-in) 220	Coaing Pressure (5hu PKR	t-1n)	Choke Size 28/64"
Back Pressure				TION DIVISION
		APPROVED		, 19
and the state compliant with	regulations of the Oil Conservation a and that the information given e beat of my knowledge and belief.	.BY		
		TITLE		
	R		in the filled in a	compliance with MULE 1104.
Acconta	Dordett	If this is a re	quest for allow	wable for a newly drilled or deepened unied by a tabulation of the deviation
(Sigr	Supervisor	II	wall m b c c c	
	1 Supervisor		nernmuleieu 🖤	ist be filled out completely for allow- sile.
2-15-83		Fill out only	Sections I, I	1. 111. and VI for changes of owner- ter, or other such change of condition.
(1)	ate)	Separate For I considered walls.	ma C-104 mua	it be filed for much pool in multiply

GTATE OF NEW MUXICU IGY MO MINICALS DEPARTMENT	MINEBALS DEPARTMENT			
	P. O. DO SANTA FE, NEW	RECEIVED		
	REQUEST FOR ALLOWABLE		FEB 1 7 1983	
045	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D.	
Yates Petroleum C	orporation			
Address			a nga pangan na kanan manangka kana daka daka 199, 209, 200 ka alam kanang danang daka berangkakan sa sa sa sa	
20/ South 411 St. Reoson(s) for living (Check proper bos	, Artesia, NM 88210 /	Other (Please explain)		
New Well X	Change in Transporter of: Cil Dry Gas			
Recompletion	Casinghead Gas Condens	FI .		
change of ownership give name nd address of previous owner				
USCRIPTION OF WELL AND	LFASE Well No. Pool Name, Including Fo	rotation Kind of Lea	ise Lease No.	
Teckla MD Federal	7 Pecos Slope A		rol or Foo Federal NM 9982	
Location	, _, _, _, _, _, _, _, _, , , , ,			
Unit Letter <u>G</u> ; 1980	Feet From The <u>North</u> Line	and <u>1980</u> Feet From	n The <u>East</u>	
Line of Section 13 T	wnship 6S Range	<u>25Е , ммрм. Cha</u>	Ves County	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Andiens (Give address to which app	roved copy of this form is to be sent)	
Nome of Authorized Transporter of Cil Navajo Crude Oil Purch	nasing Co.	Box 159, Artesia, NM	88210	
Name of Authorized Transporter of Ca	singhead Gas 🔄 of Dry Gas 🗶	Address (Give oddress to which app Box 2521, Houston, TX	roved copy of this form is to be sent)	
Transwestern Pipeline	Unit Sec. Twp. Rge.	is gas octually connected?	When approx 2 months	
tive location of tanks.	G 13 6s 25e	Yes		
this production is commingled wi OMPLETION DATA	th that from any other lease or pool, g		Plug Back Same Res'v. Diff. Ros'v	
Designate Type of Completio		New Well Workover Deepen X		
Dete Spudded	Date Compl. Ready to Prod. 2-14-83	Total Depth 4300 '	P.B.T.D. 4248'	
1-13-83 Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3767.8' GR	Abo	37 30 '	3710 ¹ Depth Casing Shoe	
Perforationa 3730-39	92 '		4 300 '	
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	20"	40'	700	
14-3/4"	<u>10-3/4"</u> 4-1/2"	<u>824'</u> 4300'	<u> </u>	
7-7/8"	2-3/8"	3710'		
EST DATA AND REQUEST F	OR ALLOWARIE (Test must be of	iser recovery of total volume of load c pth or be for full 24 hours)	il and must be equal to or exceed top allow	
)]], WELL Date First New Dil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Tubing Pressure	Casing Pressue	Chote Size	
Length of Teet		Water-Bbls.	Gas - MCF	
Actual Prod, During Teat	O11-Bble.	Water-Bois.		
			•	
AS WELL Actual Frod. Teet-MCF/D	Longth of Tool	Bbls. Condensate/MMCF	Gravity of Condensate	
1.38 Testing Wethod (pitol, back pr.)	3 hrs Tubing Pressure (Shut-in)	Casing Pressure (Shot-in)	Choke Size 28/64"	
Back Pressure	220	PKR	ATION DIVISION	
CERTIFICATE OF COMPLIAN	CE			
hereby certify that the rules and	regulations of the Oll Conservation	11	, 19	
Division have been complied with bave is true and complete to the	h and that the information given a best of my knowledge and belief.	· BY		
· · · · · · · · · · · · · · · · · · · ·				
. /	× ····		n compliance with MULE 1104. lowable for a newly drilled or deepend	
(Signative)		D	CARLED DY & ILDUIELION OF THE GATTER	
	n Supervisor	tests taken on the well in ac All sections of this form	must be filled out completely for allow	
	iile)	able on new and recompleted	wells.	
2-15-83	ule)	wall name or pumber, or trans-	offer, of other waar enouge of the	
		Separate Forma C-104 n completed walls.	met he filed for soch pool in multip	

GTATE OF NEW MEXICO	OIL CONSERV/	TION DIVISION	Form C-104 Revised 10-1-70	
(1151 M (M) (1151) 0 A M 1 A 7 M 7 11 0	P. O. DOX 2008 SANTA FE, NEW MEXICO 87501		RECEIVED	
U 1.11 4.	REQUEST FOR ALLOWABLE AND		FEB 1 7 1983	
PADRATION OFFICE	AUTHORIZATION TO TRANSF	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
ξ η νετοιοτ		Madyar ana ila a ay a ay may may mga na ang milikana a sharaya ay yang may na katika 1997.	ARTESIA, OFFICE	
Yates Petroleum C	orporation			
	, Artesia, NM 88210			
Reason(s) for liting (Check proper box	Change in Transporter of:	Other (Please explain)		
New Well 🚺	Cil Dry Go			
Change in Ownership	Casinghead Gas Conder	nsale []		
i change of ownership give name nd address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Teckla MD Federal	Well No. Pool Name, Including F 7 Pecos Slope		ease Loase No. derot or Foe Federal NM 9982	
Unit Letter G; 1980	Feet From The North Lin	ie and <u>1980</u> Feel Fr	om The <u>East</u>	
Line of Section 13 T.	wnship 65 Range	25E , NMFM, Ch	aves County	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	oproved copy of this form is to be sent)	
None of Authorized Transporter of Cli		Box 159, Artesia, NM		
Navajo Crude Oil Purch	singhead Gas or Dry Gas 🔀		opproved copy of this form is to be sent)	
Transwestern Pipeline		Box 2521, Houston, T	X 77001	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 13 6s 25e	Is gas actually connected? Yes	when approx 2 months	
·	th that from any other lease or pool,		L	
<u>`OMPLETION DATA</u>	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Dill. Restv.	
Designate Type of Completio	on = (X) X	X	P.B.T.D.	
Date Spudded 1-13-83	Date Compl. Ready to Prod. 2-14-83	Total Depth 4300'	4248'	
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3767.8' GR	Abo	37 30'	3710' Depth Casing Shoe	
Perforations 37 30-39	92 '		4300'	
	······································	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	depth set	SACKS CEMENT	
14-3/4"	10-3/4"	824	700	
7-7/8"	4-1/2"	4300'	650	
	$\frac{2-3/8"}{2-3/8"}$	i 3710'	oil and must be equal to or exceed top allow-	
TEST DATA AND REQUEST FOR THE STATE OF THE S	able for this de	pth or be for full 24 hours)		
Date Fatst New Dil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	3 (1)(, elc.)	
•acth of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water-Bbls.	Gas-MCF	
ctu:: rod. During Test	Oil-Bbla.	Wdier+Bbis.		
	<u></u>	J		
AS WELL	1	Bbis. Condensate/MMCF	Gravity of Condensate	
ACILD Frod. Test-MCF/D 138	Length of Test 3 hrs	Bbis. Condenadie/ MMCF	-	
Back Pressure	Tubing Presews (Shut-in) 220	Cosing Pressue (Shot-1m) PKR	Choke Size 28/64"	
PERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION DIVISION	
		APPROVED	. 19	
division have been complied with	egulations of the Oll Conservation and that the information given beat of my knowledge and belief.			
· · · · · · · · · · · · · · · · · · ·	Q		in compliance with MULE 1104.	
Accontant	Austra Dordette		llowable for a newly drilled or deepenson mpanied by a tabulation of the deviation	
(Signature) Production Supervisor		tests taken on the well in ac	cordance with MULK 111.	
(Time (Time)		able on new and recompleted	must be filled out completely for ellow- i wells.	
2-15-83		I sould have the streng of	I, II, III, and VI for changes of owner porter, or other such change of condition	
(Da	1e)	Separate Forms C-104 a	nust be filed for such pool in multiple	

BIATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT		5 X 2088	N Í	Form C-10 Revised 1 RECEIV	0-1-70
PANTA F#	SANTA ΓΕ, ΝΕΛ	W MEXICO 87501		FEB 17 h	1
0 + 0 - 1. L AND OFFICE 16 ANSFORTER 04L 0 + L 0 + L	٨	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D. ARTESIA, OFFICE	
(j,+(i)))	Corporation				
Yates Petroleum	Corporation		<u></u>		
207 South 4th St	., Artesia, NM 88210	Other (Please	en olave l		
New Well	Change in Transporter of:		explainy		
Ascompletion	Cil Dry Go Casinghead Gas Conde				
I change of ownership give name					
nd address of previous owner				4*• •••••••• 4·•*••••4 #•4*	
DESCRIPTION OF WELL ANI Lease Name Teckla MD Federal	7 Pecos Slope		Kind of Lease State, Federal (or F•• Federal	Loge No. NM 9982
Location C 1986	Feet From TheNorth_Lir	• and 1980	Feet From Th	• East	
					County
	mship 6S Range	25E , NMFM,	<u>Chaves</u>	i	County
DESIGNATION OF TRANSPOL Nome of Authorized Transporter of C	TER OF OIL AND NATURAL GA	Address (Give address in	which approve	d copy of this form is to	be sent)
Navajo Crude Oil Purc	hasing Co.	Box 159, Artes			be sentl
Transwestern Pipeline	ranswestern Pipeline Co. Address (Give uddress to which a) Box 2521, Houston, T				
If well produces oil or liquids, give location of tunks.	Unit Sec. Twp. Rge. G 13 6s 25e	is gas actually connected Yes			iths
	with that from any other lease or pool,		number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same Res	v. Diff. Res'v.
Designate Type of Complet	LLLLL	Total Depth		P.B.T.D.	•
Dete Spudd•d 1-13-83	Date Compl. Ready to Prod. 2-14-83	4300 '		4248'	
Lievations (DF, RKB, RT, GR, etc.) 3767.8' GR	Name of Producing Formation Abo	Top Oil/Gas Pay 37 30 '		Tubing Depth 3710	
Perforations		1		Depth Casing Shoe	
3730-39		CEMENTING RECORD	, ,	4 300 '	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT
1/ 2//11	20"	40'		700	<u></u>
<u>14-3/4''</u> 7-7/8''	4-1/2"	4300'		650	
	2-3/8"	3710'	i	· · · · · · · · · · · · · · · · · · ·	
CEST DATA AND REQUEST I		fter recovery of total volum pth or be for full 24 hours)			
Note First New Dil Run To Tanks	Date of Test	Producing Kethod (Flow,	pump, gas tijt,	eic.)	
	Tubing Pressure	Cosing Pressure		Choke Size	
Actual 11; Test	Oll-Bbls.	Water-Bbls.		Gas - MCF	
		<u> </u>			
GAS WELL					
Actual Frod. Tool-MCF/D 138	Length of Test 3 hrs	Bbls. Condensate/MMCF		Gravity of Condensate	
Back Pressure	Tubing Presews (Shut-in) 220	Cosing Pressure (shut- PKR	in)	Choke Size 28/64"	
ERTIFICATE OF COMPLIAN	ICE		NSERVATIO	ON DIVISION	
hereby perilly that the rules and	regulations of the Oll Conservation	APPROVED			19
avision have been complied wit	h and that the information given the best of my knowledge and belief.	·BY			
· · · · · · · · · · · · · · · · · · ·		TITLE			
1 -	8 -	This form is to	te filed in co	mpliance with RULE	1104.
Acconta	Dordlett.	in must this form must	ha accompani	ble for a newly drille ad by a tabulation of	TV# Devision
Productio	n Supervisor	tests taken on the w	ell in accurde	ince with MULE 111 be filled out comple	•
(7	iile)	able on new and rec	umplated wall	ä	
-15-83)ule)	well name or number,	or transporter	III, and VI for chan, or other auch chang	e of condition.
		Separate Forma	C-104 must	be filed for soch pe	of in multiply

DIDICTED V/0100+
