

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FNL & 1980 FEL, Sec.13-6S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Production Casing, Perforate, Treat

5. LEASE
NM 9982
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Teckla MD Federal
9. WELL NO.
7
10. FIELD OR WILDCAT NAME
Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit G, Sec. 13-T6S-R25E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3767.8' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
TD 4300'. Ran 108 jts of 4-1/2" 9.5# J-55 ST&C casing set at 4300'. 1-regular guide shoe at 4300'. Float collar at 4260'. Cemented w/350 sacks 50/50 Poz, 2#/sack KCL, .3% Halad-4 and .3% CFR-2. Compressive strength of cement - 1050 psi in 12 hrs. PD 7:45 AM 1-22-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. WOCU 13 days. Ran 1500' of 1" and cemented w/300 sacks Pacesetter Lite. WIH and perforated 3730-3992' w/23 .40" holes as follows: 3730, 31, 32, 33, 3817, 18, 79, 80, 81, 3971, 72, 73, 76, 77, 78, 79, 80, 85, 86, 87, 90, 91 and 92'. Acidized perforations w/2500 g. 7 1/2% Spearhead acid and 20 ball sealers. Sand frac'd perforations 3730-3992' (via casing) w/50000 gallons gelled KCL water and 90000# 20/40 sand. Well stabilized and flowed at 220 psi on 28/64" choke = 1102 mcf/gpd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Production Supervisor DATE 2-15-83

APPROVED BY
CONDITIONS OF APPROVAL

(ORIG. SGD.) DAVID R. GLASS

FEB 17 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

FEB 17 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO