

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL & 660 FEL, Sec. 28-7S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Lost circulation plugs ☒

5. LEASE NM 2351
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME JAN 18 1983
Federal HY
9. WELL NO. 6 O. C. D.
ARTESIA, OFFICE
10. FIELD OR WILDCAT NAME
Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit A, Sec. 28-T7S-R25E
12. COUNTY OR PARISH 13. STATE
Chaves NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3709' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lost circulation at 1273'. Set lost circulation plugs as follows:

Plug #1: Set 1320'. Spotted 100 sacks Thixolite w/5# gilsonite, 1/4# flocele and 2% CaCl₂. PD 3:00 PM 1-4-83.

Plug #2: Set 1320'. Spotted 100 sacks Thixolite w/5# gilsonite, 1/4# flocele and 2% CaCl₂. PD 7:15 PM 1-4-83.

Plug #3: Set 1290'. Spotted 100 sacks Class "C" w/2% CaCl₂. PD 11:30 PM 1-4-83.

Plug #4: Set 1260'. Spotted 50 sacks Class "C" w/4% CaCl₂. PD 5:45 AM 1-5-83.

Drilled out plugs 12:00 PM 1-5-83. WIH and tagged cement at 1230'. Drilled to 1350'.

Lost circulation. Dry drilled to 1516'. COOH. Set lost circulation plugs as follows:

Plug #5: 100 sacks Class "C" 4% CaCl₂. PD 12:05 AM 1-6-83. Plug set at 1500'.

Plug #6: 100 sacks Class "C" 4% CaCl₂. PD 3:30 AM 1-6-83. Plug set at 1450'.

Plug #7: 100 sacks Class "C" 4% CaCl₂. PD 7:00 AM 1-6-83. Plug set at 1423'.

Plug #8: 130 sacks Class "C" 4% CaCl₂. PD 10:00 AM 1-6-83. Plug set at 1415'. WIH

and tagged cement at 1415'. Resumed drilling 5:00 PM 1-6-83.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: _____ TITLE: Production Supervisor DATE: 1-11-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY: (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL: JAN 17 1983

MINERALS MANAGEMENT SERVICE
ROSWell, NEW MEXICO

See Instructions on Reverse Side

RECEIVED

JAN 12 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWell, NEW MEXICO