

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL & 660 FEL, Sec. 28-7S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Intermediate Casing <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional, give well, gas, and water locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 38 jts of 7" 20# J-55 ST&C casing set 1510'. Insert float at 1470'. Cemented w/200 sacks Thixset, 1/4#/sack floccle and 5#/sack gilsonite. Tailed in w/200 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 7:15 PM 1-7-83. Bumped plug to 900 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement - 1265'. Ran 1". Tagged cement 1250'. Spotted 100 sacks Class "C" 4% CaCl₂. PD 8:15 AM 1-8-83. WOC 3 hrs. Ran 1". Tagged cement at 1250'. Spotted 100 sacks Class "C" 4% CaCl₂. PD 11:40 PM 1-8-83. WOC 2 hrs. Ran 1". Tagged cement at 1050'. Spotted 25 sacks Class "C" 4% CaCl₂. PD 2:50 PM 1-8-83. WOC 3 hrs and 15 min. Ran 1". Tagged cement 730'. Spotted 100 sacks Class "C" 4% CaCl₂. PD 6:35 PM 1-8-83. WOC 3 hrs. Ran 1". Tagged cement 350'. Spotted 100 sacks Class "C" 4% CaCl₂. PD 10:00 PM 1-8-83. Cement circulated 15 sacks. WOC. Drilled out 7:45 AM 1-9-83. WOC 36 hrs and 30 min. NU and tested to 1000# for 30 minutes, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 2-28-83

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ TITLE _____ DATE _____

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE NM 2351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME Federal HY MAR 03 1983

9. WELL NO. 6 O. C. D.

10. FIELD OR WILDCAT NAME ARTESIA, OFFICE Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit A, Sec. 28-T7S-R25E

12. COUNTY OR PARISH Chaves 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3709' GR

RECEIVED

MAR 2 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO