## NN OIL CONS. COMMISSION

Drawer DD

Form Approved. Budget Bureau No. 42-R1424

RECEIVED

MAR 0-3 1983

8. FARM OR LEASE NAME Federal HY

UNITED STATES Artesis, NM 88210

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## DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

<b>SUNDRY</b>	NOTICES	AND	REPORTS	ON	WELLS	7. UNIT AGREEMENŢ NAME
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil gas well other well

2. NAME OF OPERATOR

Yates Petroleum Corporation (

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17

660 FNL & 660 FEL, Sec. 28-7S-25E AT SURFACE: AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

9. WELL NO. 6 10. FIELD OR WILDCAT NAME ARTESIA, OFFICE O. C. D. Pecos Slope Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR

Unit A, Sec. 28-T7S-R25E

12. COUNTY OR PARISH 13. STATE Chaves

14. API NO.

AREA

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3709' GR

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4200'.Ran 106 jts of 4-1/2" 9.5# J-55 ST&C casing set 4198'. 1-Type "M" notched guide shoe set at 4198'. Float collar set 4158'. Cemented w/400 sacks 50/50 Poz, .3% CFR-2, .3% Halad-4 and 2#/sack KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 11:00 PM 1-26-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. WIH and perforated 3603-3955' w/20 .42" holes as follows: 3603, 04, 20, 21' (4 holes)' 3711, 12' (2 holes); 3848, 49, 50, 59, 60, 61, 62, 63, 64, 65' (10 holes); 3910 11, 54, 55' (4 holes). Acidized perforations 3603-3955' w/2750 gallons  $7\frac{1}{2}\%$  MOD 101 and and 16 ball sealers. Sand frac'd perforations 3603-3955' (via casing) w/40000 gallons 00# 20/40 sand.

Subsurface Safety Valve: Manu. and Type \_\_\_\_ Set @ \_\_\_ Ft. 18. I hereby certify that the foregoing is true and correct ROSMELE NEW MEXICO (This space for Federal or State office use) (ORIG. SGD.) DAVID R. GLASS APPROVED BY CONDITIONS OF APPROVINAR AND 1983 MILITRALS MANAGEMENT SERVICE ROSWELL NEW MEXICO

Sée Instructions on Reverse Side