

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

NOV 17 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA OFFICE

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.D.A.	
LAND OFFICE	
TRANSPORTER	☒
OPERATOR	☒
PRODUCTION OFFICE	

Yates Petroleum Corporation

Address

105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Federal HY	6	Pecos Slope Abo	State, Federal or Fee Federal	NM 2351
Location				
Unit Letter	A	660 Feet From The North Line and	660 Feet From The East	
Line of Section	28	Township	7S	Range
			25E	NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co.	PO Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Co.	PO Box 1188, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	A	28
		7s
		25e
Is gas actually connected?	When	
Yes	11-11-88	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hc's	Diff. Hc's
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-1-83	2-28-83	4200'	4155'					
Elevations (D.F., R.H., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3709' GR	Abo	3603'	3578'					
Perforations			Depth Casing Shoe					
3603-3955'			4198'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	840'	500
7-7/8"	7"	1510'	825
6-1/2"	4-1/2"	4198'	400
	2-3/8"	3578'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M/MCF	Gravity of Condensate
180	8 hrs	-	-
Testing Method (spool, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size
Back Pressure	220	PKR	3/16"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

11-16-88

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19__

BY _____ Original Signed By
Mike Wilson

TITLE _____

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple