

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(1. her in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.6.

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	1. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR		STEVENS OPERATING CORPORATION				LC 067811
3. ADDRESS OF OPERATOR		P. O. Box 2408, Roswell, NM 88201				8. IF INDIAN, ALLOTTEE OR TRIBE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 660 FSL 1980 FWL Sec 33 T7S R26E				7. UNIT AGREEMENT NAME
At top prod. interval reported below		Same				5. FARM OR LEASE NAME
At total depth		Same				Nichols Dale Federal
14. PERMIT NO.		ARTESIA, OFFICE				9. WELL NO.
15. DATE SPUDDED		11-24-82				2
16. DATE T.D. REACHED		12-6-82				10. FIELD AND POOL, OR WILDCAT
17. DATE COMPL. (Ready to prod.)		1-1-83				Pecos Slope Abo
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		3707.6 GR				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
19. ELEV. CASINGHEAD						Sec. 33, T-7-S, R-26
20. TOTAL DEPTH, MD & TVD		4530'				12. COUNTY OR PARISH
21. PLUG, BACK T.D., MD & TVD		4488'				Chaves
22. IF MULTIPLE COMPL., HOW MANY*						13. STATE
23. INTERVALS DRILLED BY		0 - 4530'				NM
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		4001' - Top Abo				25. WAS DIRECTIONAL SURVEY MADE
4319' - Bottom						No
26. TYPE ELECTRIC AND OTHER LOGS RUN		CN/CDL/GR and DLL/MLL/GR				27. WAS WELL CORED
						No
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8 5/8"	24.0#	774'	12 1/4"	450 sxs Howco Lite POZ & 200 sxs Class "C" w/2% CC		
4 1/2"	10.5#	4526'	7 7/8"	900 sxs Howco Lite w/2% CC		
				300 sxs Class "H" w/2% CC		
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	4320'
						3918'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4001, 03, 08, 4115, 22, 24, 26, 4172, 76, 77, 4232, 34, 36, 38, 40, 42, 44, 4290, 92, 94, 96, 4300, 02, 04, 18, 19				DEPT. INTERVAL (MD)		
				4001' - 4319'		
				AMOUNT AND KIND OF MATERIAL USED		
				8,000 gal 7 1/2% Abo acid + 1000 SCF per bbl. N ₂ & 40 balls.		
				4320'		
				spot 6 bbl. 7 1/2% Abo acid.		
33.* PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)	
12-28-82		Flowing			SI/WOPLHP	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
12-28-82	24	1/2"	→	0	1533	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
662	0	→	0	1533 CAOF	0	N/A
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY
To Be Sold - Waiting on pipeline hook up						Mike Vowell
35. LIST OF ATTACHMENTS						ACCEPTED FOR RECORD
CN/CDL/GR & DLL/MLL/GR logs						(ORIG. SGD) DAVID R. GLASS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.						JAN 12 1983
SIGNED		TITLE				DATE
[Signature]		Production Controller				1-4-83

MINERALS MANAGEMENT SERVICE
* (See Instructions and Spaces for Additional Data on Reverse Side)

See the previous page for instructions. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 2: Pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	0	680	Redbeds	San Andres	680	
Glorieta	680	1800	Limestone, Dolo, Anhydrite	Glorieta	1800	
Tubb	1800	3210	Dolo, Anhydrite	Tubb	3210	
Abo	3210	3948	Dolo, Anhydrite	Abo	3948	
	3948	4530	Sandstone & Shale			