					CEIVED BY
STATE OF NEW NEXICO ERGY AND MINERALS DEPARTMENT no. of copies required	ON DIVISION	L	Form C-104		
DISTRIBUTION SANTA FE FILE	VTA FE				O. C. D. RTESIA, OFFICE
U.S.G.S. LAND OFFICE	REQUE	ST FOR A	LLOWABLE	<u>A</u>	RIESIA, CONCE
TRANSPORTER OIL GAS OPERATOR PROPATION OFFICE	AUTHORIZATION TO T		OIL AND NATURA	L GAS	
OPERATING COR	PORATION				
Address P. O. Box 2408, Roswe	11, New Mexico 88	201	Other (Plea	re evola(n)	
Reason(s) for filing (Check New Well X	proper box) Change in Transp		Other (riea	se exprain,	
Recompletion	Oil Casinghead Gas [	Dry Ga			
Change in Ownership	name				
and address of previous our DESCRIPTION OF WELL A	ND LEASE				Lease
Lesse Name Nichols Dale Federal 6 Pecos Slope At				Kind of Lease State, Federal	or fee Federal LC 0678
Location		outh	Line and 1980	Feet Fi	west
Unit Letter <u>N: 660</u>		0(1		Chaves	Coun
Line of Section 33			MIT A		
DESIGNATION OF TRANS	PORTER OF OIL AND N	ATURAL G			
Stevens Operating C Name of Authorized Transporter of Cs	P. O. Box 2408, Roswell, New Mexico 88201 (Cive address to which approved copy of the form is to be sent)				
Transwestern Pipeli	Transwestern Pipeline Company			P. O. Box 2521, Houston, Texas 77252	
It well produces oil or liquids, give location of tanks.	1 1	75 26E	Nor Y.Ja		12-2-83
If this production is comm	ingled with that from any	other leas	e or pool, give com	ingling order	number:
COMPLETION DATA			Cor Hall New Well W	rkover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of	Completion - (X)	Oil Well	X X		
Date Spudded	Date Compl. Ready to Prod.	<u>_</u>	Total Depth 4530		<u>Р.в.т.р.</u> 4488
11-24-82 Elevations (DF, RSB, RT, CR, etc.)	12-8-82 Name of Producing Formation	on	Top Oil/Gas Pay		Tubing Depth 4320
3707.6 GR Ferforations 4001, 03, 08,	Abo 4115, 22, 24, 25,	4172, 7	4001 6, 77, 4232, 34	, 36, 38,	Depth Casing Shoe
4001, 03, 00, 40, 42, 44, 4290, 9	12.94.96.4300,0	12, U4, ⊥0	8, 19 CEMENTING RECOF		
HOLE SIZE	CASING & TUBIN		DEPTH SH	T	SACKS CEMENT
12 1/4"	8 5/8"	8 5/8"			650 sxs. 1200 sxs.
7 7/8"	<u>4 1/2"</u> 2 3/8"		4526'		1200 323.
					d much be appeal to or exceed to: al
TEST DATA AND REQUES	T FOR ALLOWABLE	fest must be af ble for this do	opth or be for tull 24 hour	5)	nd must be equal to or exceed top al
Date First Nev Oil Kun To Tanks	Date of Test		Producing Method (Flow,	oump, gas fift, e	
Length of Test	Tubing Pressure		Casing Pressure		Clinke Size
Actual Prod. During Test	011-Bb1s.		Water-Mbls.		Gas-MCF
GAS WELL	Length of Test	<del>,</del>	Bists. Condensate/MMCF		Gravity of Condensate
1533	24 hrs.	24 hrs.		1)	N/A
Testing Setland (pilot, back pr.)	Tubling Pressure (shut-in) 662		Casing Pressure (shut-i) O		1/2"
Back pressure CERTIFICATE OF COMPI			OIL (	CONSERVATI	ON DIVISION
I hereby certify that the rules a Division have been complied with a			APPROVED	-ndt	, 19
above is true and complete to the	DEST OF MY KNOWLONG WYS DELIVELY		BY	Je Ant	1
	TITLE This form is to be filed in compliance with RULE 1104. If this is request for allowable for a newly drilled or decrement well, this form must be accompunied by a tabulation of the deviation				
mr Mom					
	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
Production Contro.	ller (Title)		able on new and recom	pleted wells.	and VI for changes of ownership,
November 4, 1983			Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.		
(Date)			Separate Forms C-104 must be filed for each rool in multiply completed wells.		