	-		1		clby
Submit 5 Copies Appropriate District Office USTRICTJ P.O. Box 1980, Hobbs, NM 88240		Minerals and Nati	ew Mexico ural Resources Department	RECEIVED	V Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		P.O. B	TION DIVISION		at Bottom of Fage
DISTRICT III I(XX) Rio Brazos Rd., Aztec, NM 87410			exico 87504-2088	O. C. D. CRAESIA CARFICS	
I. Operator			BLE AND AUTHORIZAT AND NATURAL GAS		
Pecos River Operating	, Inc.		··· ···· ···· ····	Well XFI No. 30-005 -7063 3	
5949 Sherry Lane, Sui Reason(s) for Filing (Check proper box)	te 755, Dalla	s, TX 75225	Other (Flease explain)		
Hew Well		Transporter of: Dry Gaa			
If change of operator give name and address of previous operator			ion, P. O. Box 2408	. Roswell, NM	
II. DESCRIPTION OF WELL				<u>, , , , , , , , , , , , , , , , , , , </u>	00102
Lesse Name Nichols Dale Federal	Well No. 6	Pool Name, Includi Pecos S1	ng Formation ope_Abo	Kind of Lease State, Federal or Fee	Lease No. LC 067811
Location Unit LetterN	. 660	Feet From The	South Line and 1980	Feet From The	est Line
Section 33 Townshi	ip 75	Range 26E	, NMPM,	Chaves	County
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS		
Name of Authorized Transporter of Oil Navajo Crude Oil Purc	basing	ntale [X]	Address (Give address to which a		
Hame of Authorized Transporter of Casin	ghead Gas		P. O. Drawer 175, Address (Give address to which a	pproved copy of this form	is to be sent)
Comanche Gas Gatherin	g Limited Par		5949 Sherry Lane, Is gas actually connected?		las, TX 75225
tive location of tanks.	N 33	75 26E	Yes	When 7 12/02/83	
f this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give comming	ing order number:		
	Oil Wel	I Gas Well	New Well Workover I	Peepen Flug Back Sa	me Res'v Diff Res'v
Designate Type of Completion	Date Compl. Ready t	1	Total Depth	P.B.T.D.	
Elevations (IJF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	
Perferations			.	Depth Casing 5	hoe
HOLE SIZE	TUBING CASING & T		CEMENTING RECORD	50	CKS CEMENT
			·····		···· · · · · · · ·
V. TEST DATA AND REQUE					· · · · · · · · · ·
DIL WELL (Test must be after i Date First New Oil Run To Tank	recovery of total volume Date of Test	of load oil and must	be equal to or exceed top allowat Producing Method (Flow, pump,		full 24 hours)
Length of Test	Tubing Pressure		1		
	1		Casing Pressure	Choke Size	losted 3D-3
Actual Prod. During Test	Oil - Bbls.		Caning Pressure Water - Bblk	Choke Size	noted ID-3 7-31-92 hg Op
GAS WELL	Oil - Bbls.			Choke Size	noted ID-3 7-31-92 hg Op
GAS WELL Actual Frod. Text - MCF/D	Length of Test		Water - Bbla Bbla. Condensate/MMCF	Choke Size	ngop
GAS WELL		a (n)	Water - Bbls.	Gar-MCF	ngop
GAS WELL Actual Frod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC Thereby certify that the rules and regu	Length of Test Tubing Pressure (Shi CATE OF COM flations of the Oil Conse	PLIANCE	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shirt In)	Gan-MCF Q	Idensate
GAS WELL Actual Frod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC	Length of Test Tubing Pressure (Shi CATE OF COM Ilations of the Oil Conse d that the information si	PLIANCE	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shirt In)	Gravity of Con Choke Size ERVATION D	densate
GAS WELL Actual Frod. Text - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the period my	Length of Test Tubing Pressure (Shi CATE OF COM Ilations of the Oil Conse d that the information si	PLIANCE	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shirt In) OIL CONS Date Approved	Gan-MCF & Gravity of Con Choke Size ERVATION D JUL 2 9 199	densaie IVISION 12
GAS WELL Actual Frod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC Thereby certify that the rules and regu Division have been complied with and is true and complete to the second my Signature Patricia Thompson Gre	Length of Test Tubing Pressure (Shi CATE OF COM ulations of the Oil Conse d that the information gi knowledge and belief.	PLIANCE	Water - Bbla Bbla Condensate/MMCF Casing Pressure (Shirt In) OIL CONS Date Approved ByORIGINAL	Gan-MCF & Gravity of Con Choke Size ERVATION D JUL 2 9 199 SIGNED BY	densaie IVISION 2
GAS WELL Actual Frod. Test - MCF/D Testing Method (pilos, back pr.) VI. OPERATOR CERTIFIC Thereby certify that the rules and regu Division have been complied with and is true and complete to the period my Signature	Length of Test Tubing Pressure (Shi CATE OF COM ulations of the Oil Conse d that the information gi knowledge and belief.	PLIANCE rvation ven above Agent Title	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shirt In) OIL CONS Date Approved	Gan-MCF & Gravity of Con Choke Size ERVATION D JUL 2 9 199 JUL 2 9 199 LIAMS	densaie IVISION 2

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.