NM OIL CONS. COMMISSION Drawer DD

Form Approved.

UNITED STATESArtesia, NM 8821

	budget boreau No. 42-R1424			
0	5. LEASE RECEIVED			
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
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	7. UNIT AGREEMENT NAME JAN 13 198			
ent	O. C. D.			
	8. FARM UK LEASE NAME			
	North New Mill Feder			
	9. WELL NO.			
	1			
	10. FIELD OR WILDCAT NAME			
	Wildcat			
	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
17	AREA			
	Sec. 15-T4S-R27E			
	12. COUNTY OR PARISH 13. STATE			
	<u>Chaves</u> NM			
	14. API NO.			
E,				
	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
	3952' G.L.			
	DECL			
	\\ `			
	(NO 444)			

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 3 SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference or large form 9-331-C for such proposals.) oil gas X well other well 2. NAME OF OPERATOR McClellan Oil Corporation v 3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, NM 88202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.) 660' FNL & 660' FWL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone change and Form 3-3503 PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES OIL & GAS ABANDON* MINERALS MGMT. SERVICE Casing and Cement (other) ROSWELL, NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* TD at 6850' with 7-7/8" bit. Ran Schlumberger CNL/LDT, DLL 12/29/82: Micro SFL. 12/30/82: Ran 170 joints of $4-\frac{1}{2}$ ", 10.5# casing. Cemented first stage with 415 sx 50/50 Poz, 2% gel, 6# salt, .3% CFR-2, .3% Hallad 22A; Second stage with 600 sx 50/50 Poz, 2% gel, 6# salt, .3% CFR-2, .3% Hallad 22A. WOC - 4 hours. Released rig.

Subsurface Sa	afety Valve: Manu. and Type	Set @	Ft.
18. I hereby c	ertify that the foregoing is true and correct		
SIGNED $/\omega$	on fagical TITLE Production Engir	neemaτε December 30, 1	982
	ACCEPTED FOR RECORD (This space for Federal or State office u	se)	
APPROVED BY	(ORIG. SGD.) DAVID R. GLASS	DATE	
CONDITIONS O	JAN 1 2 1983		
	MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO See Instructions on Reverse Side		