

UNITED STATES <sup>Artesia, NM 88210</sup>  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well or to develop a reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR  
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980 FNL & 660 FEL, Sec. 24-6S-25E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
NM 51829

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Getty VQ Federal Com

9. WELL NO.

1

10. FIELD OR WILDCAT NAME  
Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit H, Sec. 24-T6S-R25E

12. COUNTY OR PARISH  
Chaves

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3744' GR

RECEIVED  
DEC 14 1982

(NOTE: Report results of multiple completion or zone change on Form 9-331-C.)

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
Spudded a 14-3/4" hole 9:00 AM 12-1-82. Set 40' of 20" conductor pipe. Ran 24 jts of 10-3/4" 40.5# J-55 ST&C casing set at 950'. 1-Texas Pattern notched guide shoe set 950'. Insert float at 910'. Cemented w/400 sx Pacesetter Lite, 3% CaCl<sub>2</sub> and 1/4#/sx celloflake. Tailed in w/300 sx Class C 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:45 AM 12-4-82. Bumped plug to 750 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 820'. Ran 1". Tagged cement at 573'. Spot'd 100 sx Thixolite 3% CaCl<sub>2</sub>. PD 8:30 PM 12-4-82. WOC 2 hrs. Ran 1". Tagged cement at 326'. Spot'd 150 sx Thixolite 3% CaCl<sub>2</sub>. Followed by 50 sx Class C 3% CaCl<sub>2</sub>. PD 12:30 AM 12-5-82. WOC 1 hr. Ran 1". Tagged cement at 210'. Spot'd 100 sx Class C 3% CaCl<sub>2</sub>. PD 2:00 AM 12-5-82. WOC 3 hrs. Ran 1". Tagged cement at 90'. Spot'd 100 sx Class C 3% CaCl<sub>2</sub>. PD 5:30 AM 12-5-82. Cement circulated 10 sx. WOC. Drilled out 12:00 AM 12-6-82. WOC 38 hrs and 15 min. NU and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 12-13-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL DEC 16 1982

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side