

RECEIVED

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form 9-331
Dec. 1973

DEC 23 1982

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIORS
GEOLOGICAL SURVEY
OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FNL & 660 FEL, Sec. 24-6S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Production Casing, Perforate, Treat

5. LEASE
NM 51829

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME
Getty VQ Federal Co JAN 18 1983

9. WELL NO.
1 O. C. D.

10. FIELD OR WILDCAT NAME ARTESIA, OFFICE
Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit H, Sec. 24-T6S-R25E

12. COUNTY OR PARISH Chaves 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3744' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4250' Ran 105 jts of 4-1/2" 9.5# J-55 ST&C casing set at 4243'. 1-regular guide shoe set at 4243'. Float collar set at 4203'. Cemented w/350 sx 50/50 "C", .3% CFR2, .3% Halad-4, 2# KCL, Compressive strength of cement - 1075 psi in 12 hrs. PD 5:15 AM 12-11-82. Bumped plug to 1000 psi and held for 30 min. WOC 18 hrs. Ran 1500' of 1" pipe and cemented w/300 sx Halliburton Lite. WIH and perforated 3854-3954' w/9 .42" holes as follows: 3854, 55, 56, 3927, 33, 34, 38, 43 and 54'. Acidized perfs w/1000 gallons 7 1/2% MOD 101 acid and 8 balls. Frac'd perforations 3854-3954' (via tubing) w/20000 gallons gelled KCL water, 45000 20/40 sand, 25 tons CO2.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass Production Supervisor

DATE 12-20-82

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL

JAN 17 1983

TITLE

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side