Form 9-331	NM OIL MONGL OF Drawer 100	a magazi di Kita 🕴 Tanàna 👘	Form Approved.	c. 5
Dec. 1973 UNITED STATES		210 5. LEASE	Budget Bureau N	b. 42-R1424
DEPARTMENT OF THE INT	FRIOR	5. LEASE	NM 24613	
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		NAME
SUNDRY NOTICES AND REPOR (Do not use this form for proposals to drill or to deepen reservoir. Use Form 9–331–C for such proposals.)		8. FARM OR L	EMENT NAME EASE NAME TQ Federal	
1. oil gas X other	- 1000	9. WELL NO.		·
2. NAME OF OPERATOR Yates Petroleum Corporation	DEC 1 5 1982 O, C. D.	10. FIELD OR V		
<b>3. ADDRESS OF OPERATOR</b> 207 South 4th St., Artesia	-	Pecos SI	., M., OR BLK. AND S	
4. LOCATION OF WELL (REPORT LOCATION C		AREA	ec. 3-T5S-R24E	
below.) AT SURFACE: 660 FSL 660 FWL, Se AT TOP PROD. INTERVAL:	ec. 3-5S-24E		R PARISH 13. STA	
AT TOTAL DEPTH:		14. API NO.	· ··-	
16. CHECK APPROPRIATE BOX TO INDICATE	NATURE OF NOTICE,			
REPORT, OR OTHER DATA	UENT REPORT OF:	15. ELEVATION	NS (SHOW DF, KDB 965.5' GR	AND WD)
SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Production Casing, Perforat 17. DESCRIBE PROPOSED OR COMPLETED OP including estimated date of starting any pro- measured and true vertical depths for all ma 4050'. Reduced hole to 7-7/8". Ra- egular guide shoe set 4031'. Float , .6% CF-9, .3% TF-4, .2% AF-11 & 0 psi, released pressure & float M Pacesetter Lite. WIH & perforated 13, 14, 15, 16, 28, 29, 30, 36, 0-3701' w/3000 gallons 7½% Spearbo	PERATIONS (Clearly state oposed work. If well is of arkers and zones pertine an 100 jts of 4- at collar set 39 3% KCL. PD 8:4 held okay. WOC. d 3510-3701' w/1 37, 38, 3695, 96 ead acid and 18	te all pertinent de firectionally drilled nt to this work.)* 1/2" 9.5# J- 190'. Cement 5 AM 11-10-8 Ran 1" to 8 .40" holes 9, 97, 3701, ball sealers	d, give subsurface lo -55 ST&C casin ced w/300 sx 5 32. Bumped pl 1500'. Cemen s as follows: 02'. Acidize s. Sand frac'	nent dates, cations and g set 4031'. 0/50 Poz ug to ted w/250 3510, 11, d perforation d perforation
0000 gallons gelled KCL water & 70 bilized at 230 psi on 3/8" choke =	= 827 mcfpd.	,	2	·
Subsurface Safety Valve: Manu. and Type				Ft.
18. I hereby certify that the foregoing is true and	correct			
SIGNED A and a collell TI	Production	DATE	11-24-82	
ACCEPTED FOR RECORD .	space for Federal or State of	ffice use)	05000000	
APPROVED BY (ORIG. SGD.) DAVID R. C CONDITIONS OF APPROVADED AND 3 1982	GLASS	DATE		
MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO		NOV 3 0 1982		

\*See Instructions on Reverse Side

C'L & PAR MINERALO MCART, CREMINE ROGWELL, NEW MINEO