(August 1999)		TED STATES		
c171819205	DEPART BUREAU OF	IT OF THE INTERIO	🕆 1301 W. Gra	Avenue November 30, 2000
August 1999)	SUNDRY NOTICES	AND REPORTS ON	WELLS ARESIA, MI	V 88210
in the second	Do not use this form for bandoned well. Use For			6. If Indian, Allottee or Tribe Name
DECEIVED IN	• • •	. ,		N/A
				7. If Unit or CA/Agreement, Name and/or No.
Type of Well	BMIT IN TRIPLICATE - (	Other Instructions on re	everse side	8. Well Name and No.
<b>]</b> Qil Well	X Gas Well	Other		<b>TESUQUE TQ FEDERAL #1</b>
2. Name of Operator			9. API Well No. 30-005-61859	
Yates Petroleum Corporation       /         3a Address       3b. Phone No. (include a ea code)				10. Field and Pool, or Exploratory Area
105 S. 4th Street - A	Artesia, NM_88210	505-748-1471	·	
Location of Well (Footage, Se	c., T.,R., M., or Survey Desc	ription)		PECOS SLOPE ABO
60' FSL & 660' FWL	Section 3-T5S	-R24E		
			NOTICE PEROPT OF OTHER	CHAVES COUNTY, NM
12. CHECK APPP YPE OF SUBMISSION	COPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHER TYPE OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
- Subsequent Report	Alter Casing	Fracture Treat		Well Integrity
Final Abandonment Notice		New Construction		Other
		Plug and Abandon	Temporarily Abandon	
	L E IUnande Plans			
	Change Plans			
directionally or recomplete horizor or provide the Bond No. on file wit completion or recompletion in a ne reclamation, have been completed	Convert to Injection Operation (clearly state all pertin htally, give subsurface locations a th BLM/BIA. Required subsequer ew interval, a Form 3160-4 shall d, and the operator has determine	Plug Back ent details, including estimated and measured and true vertical on nt reports shall be filed within 30 be filed once testing has been o ed that the site is ready for final	Iepth: of all pertinent markers and zones. days following completion of the involved completed. Final Abandonment Notices sh. inspection.)	proximate duration thereof. If the proposal is to deepen Attach the Bond under which the work will be performed operations. If the operations results in a multiple all be filed only after all requirements, including ABANDON AS FOLLOWS:
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