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Form 9-331  
Dec. 1973

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2310 FNL & 1780 FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
☐  
☐  
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☐  
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☐  
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 14-3/4" hole at 2:00 AM 11-6-82. Ran 15 jts of 10-3/4" 40.5# J-55 casing set at 574'. 1-Type M notched guide shoe set at 574'. Insert float valve set 535'. Cemented w/100 sx Thixolite, 1/2#/sx celloflake, 1/2#/sx Permacheck, 400 sx Pacesetter Lite 3% CaCl<sub>2</sub>. Tailed in w/300 sx Pacesetter C w/2% CaCl<sub>2</sub>. Compressive strength of cement - 1075 psi in 12 hrs. PD 10:00 AM 11-8-82. Bumped plug to 750 psi, released pressure & float held okay. Cement did not circulate. WOC 8 hrs. Ran Temperature Survey at 6:00 PM 11-8-82. Top of cement at 230'. Ran 1". Tagged cement at 230'. Spot'd 150 sx Thixolite & 100 sx Pacesetter C 2% CaCl<sub>2</sub>. PD 8:15 PM 11-8-82. WOC 1 hr & 30 min. Ran 1". Tagged cement at 100'. Spot'd 300 sx Class C 2% CaCl<sub>2</sub>. PD 10:00 PM 11-8-82. Cement came up into conductor pipe, but did not circulate. USGS okayed Ready-Mix. Filled hole w/4 yds of Ready-Mix. WOC. Drilled out 5:00 PM 11-9-82. WOC 31 hrs. NU & tested to 1000 psi, OK. Reduced hole to 9-7/8". Drilled plug & resumed drilling. Note: Washed down every joint from 120-575'. Pipe stuck at 575'. USGS representative Bob Melendez witnessed & gave permission to cement at 575'. Lost circulation drilling from 400-790'.  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

David R. Glass

TITLE

Supervisor

DATE

11-11-82

APPROVED BY  
CONDITIONS OF APPROVAL

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS

NOV 15 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

NOV 15 1982

OIL & GAS  
MINERALS DATA SERVICE  
ROSWELL, NEW MEXICO

NOV 17 1982

Form Approved.  
Budget Bureau No. 42-R1424

LEASE  
2351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal HY

9. WELL NO.

5

10. FIELD OR WILDCAT NAME  
Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit F, Sec. 34-T7S-R25E

12. COUNTY OR PARISH  
Chaves

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3579.5' GR