

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well or to develop a reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

DEC 10 1982

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR Yates Petroleum Corporation
3. ADDRESS OF OPERATOR ARTESIA, OFFICE
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310 FNL & 1780 FWL, Sec. 34-7S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4100'. Ran 101 jts of 4-1/2" 9.5# J-55 ST&C casing set at 4083'. 1-Halliburton guide shoe set at 4083'. Type "E" super seal float collar at 4042'. Cemented w/300 sx 50/50 Poz "C", .6% CF-9, .3% TF-4, .2% AF-11 and 3% KCL. Compressive strenght of cement - 1075 psi in 12 hrs. PD 2:15 PM 11-23-82. Bumped plug to 1300 psi for 30 minutes, okay. Note. Had full circulation while cementing. WOC 4 days. WIH and perforated 3747-3887' w/16 .40" holes as follows: 3747-51' (4 holes); 3883-87' (12 holes, 3 SPF). Acidized perforations 3747-3887' w/1500 gallons 7 1/2% Spearhead acid and 4 ball sealers. Sand frac perforations 3747-3887' (via casing) w/20000 gallons gelled KCL water and 30000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Production Supervisor DATE 12-9-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: